

FORM INSP	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date:
12/11/2012

Document Number:
668400839

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID <u>287659</u>	Loc ID <u>334372</u>	Tracking Type	Inspector Name: <u>BROWNING, CHUCK</u>
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Operator Information:

OGCC Operator Number: 66561 Name of Operator: OXY USA INC

Address: PO BOX 27757

City: HOUSTON State: TX Zip: 77227

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris	970-263-3651	chris_clark@oxy.com	Field Regulatory Lead-Piceance
FISCHER, ALEX		alex.fischer@state.co.us	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector

Compliance Summary:

QtrQtr: NWSE Sec: 16 Twp: 9S Range: 94W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/11/2011	200326014	SR	AO	U			Y

Inspector Comment:

3-Wellheads, 1-triple separator, 2-300 bbl steel tanks w/ metal berms. 18 abandoned locations associated w/ pad. Pits closed and area stabilized.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
287655	WELL	PR	01/13/2011	GW	077-09176	CURREY 16-9	
287656	WELL	PR	01/19/2010	GW	077-09175	CURREY 16-2	
287659	WELL	AL		LO	077-09174	CURREY 16-10	X
287660	WELL	AL	06/29/2011	LO	077-09173	CURREY 16-7	X
287662	WELL	AL		LO	077-09172	CURREY FEDERAL 16-6	X
294977	WELL	AL		LO	077-09549	CURREY 16-7C	X
294978	WELL	AL	06/29/2011	LO	077-09542	CURREY 16-10B	X
294979	WELL	DG	01/10/2008	GW	077-09548	CURREY 16-2A	X
294980	WELL	AL	06/28/2011	LO	077-09541	CURREY 16-10C	X
294981	WELL	AL		LO	077-09547	CURREY 16-7A	X
294982	WELL	PR	01/19/2010	GW	077-09546	CURREY 16-7B	
294983	WELL	AL	06/29/2011	LO	077-09540	CURREY 16-10A	X
294984	WELL	AL	06/28/2011	LO	077-09545	CURREY 16-2C	X
294985	WELL	AL	06/28/2011	LO	077-09544	CURREY 16-2B	X
294986	WELL	AL		LO	077-09539	CURREY 16-9A	X
294987	WELL	AL		LO	077-09543	CURREY 16-9B	X

295385	WELL	AL		LO	077-09577	CURREY FEDERAL 16-6A	X
295386	WELL	AL		LO	077-09578	CURREY FEDERAL 16-6B	X
295387	WELL	AL		LO	077-09579	CURREY FEDERAL 16-6C	X
296794	WELL	AL		LO	077-09660	CURREY 16-9C	X
418621	WELL	XX	08/06/2010	LO	077-10099	Currey Federal A 15-4	X

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>20</u>	Production Pits: _____
Condensate Tanks: <u>1</u>	Water Tanks: <u>1</u>	Separators: <u>2</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 334372

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczko	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	07/26/2010

OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	07/13/2010
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Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 287659 Type: WELL API Number: 077-09174 Status: AL Insp. Status: AL

Facility ID: 287660 Type: WELL API Number: 077-09173 Status: AL Insp. Status: AL

Facility ID: 287662 Type: WELL API Number: 077-09172 Status: AL Insp. Status: AL

Facility ID: 294977 Type: WELL API Number: 077-09549 Status: AL Insp. Status: AL

Facility ID: <u>294978</u>	Type: <u>WELL</u>	API Number: <u>077-09542</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>294979</u>	Type: <u>WELL</u>	API Number: <u>077-09548</u>	Status: <u>DG</u>	Insp. Status: <u>AL</u>
Facility ID: <u>294980</u>	Type: <u>WELL</u>	API Number: <u>077-09541</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>294981</u>	Type: <u>WELL</u>	API Number: <u>077-09547</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>294983</u>	Type: <u>WELL</u>	API Number: <u>077-09540</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>294984</u>	Type: <u>WELL</u>	API Number: <u>077-09545</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>294985</u>	Type: <u>WELL</u>	API Number: <u>077-09544</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>294986</u>	Type: <u>WELL</u>	API Number: <u>077-09539</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>294987</u>	Type: <u>WELL</u>	API Number: <u>077-09543</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>295385</u>	Type: <u>WELL</u>	API Number: <u>077-09577</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>295386</u>	Type: <u>WELL</u>	API Number: <u>077-09578</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>295387</u>	Type: <u>WELL</u>	API Number: <u>077-09579</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>296794</u>	Type: <u>WELL</u>	API Number: <u>077-09660</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>418621</u>	Type: <u>WELL</u>	API Number: <u>077-10099</u>	Status: <u>XX</u>	Insp. Status: <u>AL</u>

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Inspector Name: BROWNING, CHUCK

Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: 3-Wellheads, 1-triple separator, 2-300 bbl steel tanks w/ metal berms.
18 abandoned locations associated w/ pad. Pits closed and area stabilized.

Corrective Action: _____ Date _____

Overall Final Reclamation In Process Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____