

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

12/11/2012

Document Number:

668400838

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>287656</u>	<u>334372</u>		<u>BROWNING, CHUCK</u>

Operator Information:

OGCC Operator Number: 66561 Name of Operator: OXY USA INC

Address: PO BOX 27757

City: HOUSTON State: TX Zip: 77227

Contact Information:

Contact Name	Phone	Email	Comment
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Clark, Chris	970-263-3651	chris_clark@oxy.com	Field Regulatory Lead-Piceance
FISCHER, ALEX		alex.fischer@state.co.us	

Compliance Summary:

QtrQtr: NWSE		Sec: 16	Twp: 9S		Range: 94W		
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/19/2011	659700005	PR	PR	U	F		N

Inspector Comment:

3-Wellheads, 1-triple separator, 2-300 bbl steel tanks w/ metal berms. 18 abandoned locations associated w/ pad. Pits closed and area stabilized.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
287655	WELL	PR	01/13/2011	GW	077-09176	CURREY 16-9	X
287656	WELL	PR	01/19/2010	GW	077-09175	CURREY 16-2	X
287659	WELL	AL		LO	077-09174	CURREY 16-10	
287660	WELL	AL	06/29/2011	LO	077-09173	CURREY 16-7	
287662	WELL	AL		LO	077-09172	CURREY FEDERAL 16-6	
294977	WELL	AL		LO	077-09549	CURREY 16-7C	
294978	WELL	AL	06/29/2011	LO	077-09542	CURREY 16-10B	
294979	WELL	DG	01/10/2008	GW	077-09548	CURREY 16-2A	
294980	WELL	AL	06/28/2011	LO	077-09541	CURREY 16-10C	
294981	WELL	AL		LO	077-09547	CURREY 16-7A	
294982	WELL	PR	01/19/2010	GW	077-09546	CURREY 16-7B	X
294983	WELL	AL	06/29/2011	LO	077-09540	CURREY 16-10A	
294984	WELL	AL	06/28/2011	LO	077-09545	CURREY 16-2C	
294985	WELL	AL	06/28/2011	LO	077-09544	CURREY 16-2B	
294986	WELL	AL		LO	077-09539	CURREY 16-9A	
294987	WELL	AL		LO	077-09543	CURREY 16-9B	

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295385	WELL	AL		LO	077-09577	CURREY FEDERAL 16-6A	
295386	WELL	AL		LO	077-09578	CURREY FEDERAL 16-6B	
295387	WELL	AL		LO	077-09579	CURREY FEDERAL 16-6C	
296794	WELL	AL		LO	077-09660	CURREY 16-9C	
418621	WELL	XX	08/06/2010	LO	077-10099	Currey Federal A 15-4	

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>20</u>	Production Pits: _____
Condensate Tanks: <u>1</u>	Water Tanks: <u>1</u>	Separators: <u>2</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			
Main	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	3	Satisfactory			

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Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	400 BBLS	STEEL AST	39.275380,-107.883250	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action: _____				Corrective Date: _____	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 334372

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	07/26/2010
OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	07/13/2010

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

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CA: _____		Date: _____	
Stormwater:			
Erosion BMPs	Present	Other BMPs	Present
Corrective Action: _____		Date: _____	
Comments: Erosion BMPs: _____			
Other BMPs: _____			
Comment: _____			
Staking:			
On Site Inspection (305):			
<u>Surface Owner Contact Information:</u>			
Name: _____		Address: _____	
Phone Number: _____		Cell Phone: _____	
<u>Operator Rep. Contact Information:</u>			
Landman Name: _____		Phone Number: _____	
Date Onsite Request Received: _____		Date of Rule 306 Consultation: _____	
Request LGD Attendance: _____			
<u>LGD Contact Information:</u>			
Name: _____		Phone Number: _____	Agreed to Attend: _____
<u>Summary of Landowner Issues:</u>			
<u>Summary of Operator Response to Landowner Issues:</u>			
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>			

Facility

Facility ID: 287655	Type: WELL	API Number: 077-09176	Status: PR	Insp. Status: PR
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Producing Well

Comment: _____

Facility ID: 287656	Type: WELL	API Number: 077-09175	Status: PR	Insp. Status: PR
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Producing Well

Comment: _____

Facility ID: 294982	Type: WELL	API Number: 077-09546	Status: PR	Insp. Status: PR
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Producing Well

Comment: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Inspector Name: BROWNING, CHUCK

Corrective Action: _____	Date: _____
Reportable: _____	GPS: Lat _____ Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____

Water Well:	Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:
Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: RANGELAND
Comment: _____

1003a.	Debris removed? <u>Pass</u>	CM _____	CA _____	CA Date _____
	Waste Material Onsite? <u>Pass</u>	CM _____	CA _____	CA Date _____
	Unused or unneeded equipment onsite? <u>Pass</u>	CM _____	CA _____	CA Date _____
	Pit, cellars, rat holes and other bores closed? <u>Pass</u>	CM _____	CA _____	CA Date _____
	Guy line anchors removed? _____	CM _____	CA _____	CA Date _____
	Guy line anchors marked? <u>Pass</u>	CM _____	CA _____	CA Date _____

1003b.	Area no longer in use? <u>Pass</u>	Production areas stabilized ? <u>Pass</u>
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1003c.	Compacted areas have been cross ripped? <u>Pass</u>
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1003d.	Drilling pit closed? <u>Pass</u>	Subsidence over on drill pit? <u>Pass</u>
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Cuttings management: _____

1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____	Production areas have been stabilized? <u>Pass</u>	Segregated soils have been replaced? _____
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RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____	Recontoured _____	Perennial forage re-established _____
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Non-Cropland

Inspector Name: BROWNING, CHUCK

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Gravel	Pass	MHSP	Pass	

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____