

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400357193

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Angela Neifert-Kraiser  
Phone: (303) 606-4398  
Fax: (303) 629-8272

5. API Number 05-045-19532-00  
6. County: GARFIELD  
7. Well Name: Federal Well Number: PA 614-29  
8. Location: QtrQtr: SESW Section: 29 Township: 6S Range: 95W Meridian: 6  
9. Field Name: PARACHUTE Field Code: 67350

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/18/2012 End Date: 06/23/2012 Date of First Production this formation: 06/24/2012

Perforations Top: 5486 Bottom: 7678 No. Holes: 151 Hole size:           

Provide a brief summary of the formation treatment: Open Hole: ☐

1047400#40/70 Sand; 29295 Bbls Slickwater; (Summary)

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.  
\*All flowback water entries are total estimates based on comingled volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 29295 Max pressure during treatment (psi):           

Total gas used in treatment (mcf):            Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:            Min frac gradient (psi/ft): 0.66

Total acid used in treatment (bbl):            Number of staged intervals: 7

Recycled water used in treatment (bbl): 29295 Flowback volume recovered (bbl): 13033

Fresh water used in treatment (bbl):            Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1047400 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:           

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 09/30/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 788 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 788 Bbl H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 897 Tubing PSI: 572 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1068 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7470 Tbg setting date: 07/19/2012 Packer Depth:           

Reason for Non-Production:           

Date formation Abandoned:            Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt           

\*\* Bridge Plug Depth:            \*\* Sacks cement on top:            \*\* Wireline and Cement Job Summary must be attached.

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.  
\*All flowback water entries are total estimates based on comingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:            Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist Date:            Email: angela.neifert-kraiser@wpenergy.com

### Attachment Check List

Att Doc Num	Name
400357198	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)