

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

11/19/2012

Document Number:

669300269

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>222818</u>	<u>312911</u>		<u>NEIDEL, KRIS</u>

Operator Information:

OGCC Operator Number:	<u>9006</u>	Name of Operator:	<u>BOOCO'S CONTRACT SERVICES INC</u>
Address:	<u>P O BOX 572</u>		
City:	<u>HAYDEN</u>	State:	<u>CO</u>
		Zip:	<u>81639</u>

Contact Information:

Contact Name	Phone	Email	Comment
Booco, Randy		boocosinc@aol.com	owner operator

Compliance Summary:

QtrQtr:	<u>SWNE</u>	Sec:	<u>16</u>	Twp:	<u>6N</u>	Range:	<u>90W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/12/2012	659800014			V			Y
11/16/2011	200341740	MI	AC	S			N
08/21/2009	200217464	RT	AC	S			N
12/11/2008	200200044	RT	AC	S			N
07/06/2007	200114260	RT	AC	S		P	N
05/23/2006	200090604	RT	AC	S		P	N
02/09/2005	200066331	MI	AC	S		P	N
08/02/2004	200057479	RT	AC	S		P	N
09/28/2003	200044375	RT	AC	S		P	N
09/17/2002	200030505	RT	AC	S		P	N
10/24/2000	200012827	MI	SI	S		P	N
06/19/2000	200010072	ID	TA	S		P	N
11/12/1996	500154539	MT					

Inspector Comment:

When required corrective actions are complete please submit a Form 42 under "notice of Inspection Corrective Action Performed".

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
222818	WELL	PR	12/01/2011	DSPW	081-06178	BUCK PEAK STATE 1-16	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

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Inspector Name: NEIDEL, KRIS

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Unsatisfactory	1 drum and 1 unused tank at wellhead. both appear empty	Location should be kept free of equipment not necessary for use on lease. Per rule 603.j	12/25/2012
STORAGE OF SUPL	Violation	buckets filled with oil/wax/sludge at wellhead. inside enclosure. there is a heater inside enclosure as well this is a fire hazard.	Evaluate practices to prevent further leaking, remediate oily soil.	12/25/2012

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST	,

S/U/V: **Violation** Comment: secure stairs and remove any trip hazards. see pics.

Corrective Action: railing on stairs is not secured at the top, this is a hazard to anyone climbing the stairs. Corrective Date: 12/25/2012

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficient	Base Sufficient	Inadequate

Corrective Action: increase size of berm. Corrective Date: 12/25/2012

Comment: overall capacity of berm is not adequate.

Venting:

Yes/No Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 312911

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 222818 Type: WELL API Number: 081-06178 Status: PR Insp. Status: AC

Underground Injection Control

UIC Violation: _____

Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: NBRR

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 11/16/2011

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ In _____ Production areas stabilized ? _____ Pass _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Pass _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____ Fail _____

Production areas have been stabilized? _____ Pass _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Pass _____ Perennial forage re-established _____ Fail _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation _____ Fail _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						

Inspector Name: NEIDEL, KRIS

Gravel	Pass					
Seeding	Fail					

S/U/V: **Unsatisfactory** Corrective Date: **02/05/2013**

Comment: pad is good, topsoil pile is to west of pad. east of pad, cutslope has no groth or BMP's to prevent erroson.

CA: INSTALL BMP'S TO PREVENT SITE DEGRADATION FROM POTENTIAL SPILLS AND/OR RELEASES FROM STORED MATERIALS.