

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
2237682

Date Received:
10/10/2012

OGCC Operator Number: 10159 Contact Name: TOM THURSTON

Name of Operator: ROSETTA RESOURCES OPERATING LP Phone: (970) 630-4099

Address: 717 TEXAS STE 2800 Fax: _____

City: HOUSTON State: TX Zip: 77002 Email: TOMT@PLAINS.NET

For "Intent" 24 hour notice required, Name: SCHURE, KYM Tel: (970) 520-3832

COGCC contact: Email: kym.schure@state.co.us

API Number 05-125-09155-00

Well Name: GELVIN FARMS Well Number: 24-14

Location: QtrQtr: SESW Section: 24 Township: 3N Range: 45W Meridian: 6

County: YUMA Federal, Indian or State Lease Number: _____

Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.208168 Longitude: -102.353326

GPS Data:
Date of Measurement: 03/08/2011 PDOP Reading: 1.9 GPS Instrument Operator's Name: Ben Milius

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+1/2	7	17	410	100	410	0	
1ST	7+7/8	4+1/2	10.5	2,670	75	2,670	2,300	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2425 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 460 ft. with 50 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: TOM THURSTON

Title: AGENT Date: 10/9/2012 Email: TOMT@PLAINS.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 12/11/2012

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 6/10/2013

- 1) Provide 24 hour notice of MIRU to Kym Schure at 970-520-3832 or e-mail at Kym.Schure@state.co.us.
 - 2) Perforate and squeeze for cement plug proposed at 460' or pull casing to set 50 sx as an open hole plug as proposed. (There is no cement behind casing at this depth). Tag plug or use retainer. Establish circulation prior to setting retainer.
 - 3) If casing not pulled 15 sx at surface means cement from 50' to surface inside 4 1/2" casing and in 7" x 4 1/2" annulus.

Attachment Check List

Att Doc Num	Name
2237682	FORM 6 INTENT SUBMITTED
2237683	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Tom Thurston is not yet listed under Rosetta as an agent. Requested Tom to have Rosetta submit a Form 1A -Designation of Agent for him. eForms wants a TOC for the 4 1/2" casing. Entered 2300' as a calculated value.	11/6/2012 4:54:03 PM
Permit	N-COMM, reported on Form 7 from 2007 to 2011 as WO. No form 5A on file.	10/12/2012 11:51:15 AM

Total: 2 comment(s)