

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400350790

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: Julie Webb
Phone: (303) 312-8714
Fax: (303) 291-0420

5. API Number 05-123-35747-00
6. County: WELD
7. Well Name: 70 Ranch
Well Number: 5-63-27-48H
8. Location: QtrQtr: NESE Section: 27 Township: 5N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/25/2012 End Date: 09/27/2012 Date of First Production this formation: 10/06/2012

Perforations Top: 6927 Bottom: 10464 No. Holes: 486 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole: ☐

33,225 bbls Slickwater, 241,802 lbs 20/70 Sand, 587,365 lbs 20/40 Sand, 1,426,424 lbs CRC Sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 30861 Max pressure during treatment (psi): 8428

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.51

Total acid used in treatment (bbl): 0 Number of staged intervals: 18

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 5408

Fresh water used in treatment (bbl): 30861 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2255591 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/06/2012 Hours: 24 Bbl oil: 748 Mcf Gas: 1000 Bbl H2O: 244

Calculated 24 hour rate: Bbl oil: 748 Mcf Gas: 1000 Bbl H2O: 244 GOR: 1336

Test Method: Flowing Casing PSI: 790 Tubing PSI: 0 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1312 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5762 Tbg setting date: 11/18/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Swell Packers were used to complete this well. Swell packer diagram attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Permit Analyst Date: _____ Email jwebb@billbarrettcorp.com
:

Attachment Check List

Att Doc Num	Name
400351306	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)