



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

RECEIVED OCT 25 2012 COGCC

1. OGCC Operator Number: # 80890
2. Name of Operator: SONTERRA ENERGY, LLC
3. Address: P.O. BOX 17103
City: Wichita State: KS Zip: 67217
4. Contact Name: Courtney Rogers
Phone: 316-636-2242
Fax: 316-425-0049
5. API Number: 05- 103-08096 OGCC Facility ID Number: 315221
6. Well/Facility Name: Federal 1-30 7. Well/Facility Number: # 1
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SE NE NE, Sec 30 T 3N, R 97 W
9. County: Rio Blanco 10. Field Name: Colorow Gulch
11. Federal, Indian or State Lease Number: C - 21747

Complete the Attachment Checklist
OP OGCC
Survey Plat
Directional Survey
Surface Eqpm Diagram
Technical Info Page X
Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:
GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name
CHANGE SPACING UNIT
Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond
Signed surface use agreement attached
CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:
NUMBER
ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Dale
RECLAMATION:
Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date:
Report of Work Done
Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Move Compressor for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: Courtney Rogers Date: 10/25/2012 Email: Salthawk@cox.net
Print Name: Courtney Rogers Title: Manager

COGCC Approved: David Rulfo Title: Location Assessment Specialist Date: 12-6-12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- 1. OGCC Operator Number: # 80890 API Number: 05-103-08096
- 2. Name of Operator: SONTERRA ENERGY, LLC OGCC Facility ID #
- 3. Well/Facility Name: Federal 1-30 Well/Facility Number: # 1
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE NE NE, Sec 30, T 3N, R 97W

RECEIVED
OCT 25 2012
COGCC

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Move compressor from Federal # 1-30 well site to sales facility White Eagle at RMNG/Source Sales meter. Installation is necessary due to high sales line pressure on RMNG/Source side. Compressor is skid mounted and is considered a temporary installation pending results from well and RMNG/Source future line pressure.

Compressor will be installed within the boundry of existing facility prior to Dehydrator and between Dehy and stock tank.

Compressor is scheduled to be installed on Friday, 10/26/2012

Sales Facility Information

White Eagle (Wild Horse) into Interconnect Site

Sec 2 T2N R97W

Contact: Tim Atwater at Source Gas
303-243-3578