

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400347857

Date Received:

11/27/2012

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

PluggingBond SuretyID

3. Name of Operator: WEXPRO COMPANY

4. COGCC Operator Number: 95960

5. Address: P O BOX 45003

City: SALT LAKE CITY State: UT Zip: 84145-0601

6. Contact Name: TAMMY FREDRICKSON Phone: (307)3527514 Fax: (307)3527575

Email: Tammy.Fredrickson@Questar.com

7. Well Name: Carl Allen Well Number: 38

8. Unit Name (if appl): Powder Wash Unit Number: COC47671A

9. Proposed Total Measured Depth: 9495

WELL LOCATION INFORMATION

10. QtrQtr: NESW Sec: 33 Twp: 12N Rng: 97W Meridian: 6

Latitude: 40.955153 Longitude: -108.300844

Footage at Surface: 2048 feet FNL/FSL FSL 1478 feet FEL/FWL FWL

11. Field Name: Powder Wash Field Number: 69800

12. Ground Elevation: 6591 13. County: MOFFAT

14. GPS Data:

Date of Measurement: 07/20/2010 PDOP Reading: 1.1 Instrument Operator's Name: David Kay

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 2161 FNL 688 FWL FWL Bottom Hole: FNL/FSL 2161 FNL 688 FWL FWL
Sec: 33 Twp: 12N Rng: 97W Sec: 33 Twp: 12N Rng: 97W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 2257 ft

18. Distance to nearest property line: 8652 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1100 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Fort Union	FTUN			
Wasatch	WSTC			

21. Mineral Ownership: Fee State Federal Indian Lease #: COD38678A

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See attached map.

25. Distance to Nearest Mineral Lease Line: 1166 ft 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: Land Farming Land Spreading Disposal Facility Other: Closed Loop System

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	26+0/0	20+0/0	42	0	80	8	80	0
SURF	12+3/4	9+5/8	36	0	1,500	533	1,500	0
1ST	7+7/8	4+1/2	13.5	0	9,495	1,520	9,495	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments This well is covered by the addendum dated 09/01/2010, to the Powder Wash and Jacks Draw Unit wells location surface use plan dated 01/01/10. This well pad was 75% onstructed undr the original Carl Allen 30 APD when archeological findings were discovered. Under BLM guidance this pad was mitigated and all findings excavated and documented. This well will be located on the well pad with Carl Allen No. 39.This is a two well pad. Carl Allen 38 and Carl Allen 39. Same surface bad, different bottom hole locations.

34. Location ID: 413771

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jimmy L. Druce

Title: Operations Manager Date: 11/27/2012 Email: Jimmy.Druce@Questar.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER	Permit Number: _____	Expiration Date: _____
05 081 07642 00	CONDITIONS OF APPROVAL, IF ANY:	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name
400347857	FORM 2 SUBMITTED
400350379	OTHER
400350380	CONST. LAYOUT DRAWINGS
400350382	OTHER
400350383	DRILLING PLAN
400350384	DRILLING PLAN
400350385	DEVIATED DRILLING PLAN
400350386	DRILLING PLAN
400350387	DRILLING PLAN
400351263	PLAT
400353983	DIRECTIONAL DATA

Total Attach: 11 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Drilling/Completion Operations	The location will be bermed in all areas where a fill slope is present to contain all fluids on the location.

Total: 1 comment(s)