

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 3. Address: 1001 17TH STREET - SUITE #1200 City: DENVER State: CO Zip: 80202 4. Contact Name: Matt Barber Phone: (303) 606-4385 Fax: (303) 629-8268

5. API Number 05-103-11904-00 6. County: RIO BLANCO 7. Well Name: Federal Well Number: RG 524-14-298 8. Location: QtrQtr: SESW Section: 14 Township: 2S Range: 98W Meridian: 6 9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/17/2012 End Date: 07/22/2012 Date of First Production this formation: 07/23/2012

Perforations Top: 10046 Bottom: 10061 No. Holes: 8 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: []

266 gals 10% HCL; 1,688# 20/40; 20,000# 30/50; 3,777# 100-MESH; 992 BBLS SLICKWATER

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 998 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.69

Total acid used in treatment (bbl): 6 Number of staged intervals: 1

Recycled water used in treatment (bbl): 992 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 25465 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/17/2012 End Date: 07/22/2012 Date of First Production this formation: 07/23/2012
Perforations Top: 10085 Bottom: 10322 No. Holes: 31 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

827 gals 10% HCL; 8,611# 20/40; 97,700# 30/50; 18,222# 100-MESH; 4,542 BBLs SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 4562 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.69

Total acid used in treatment (bbl): 20 Number of staged intervals: 2

Recycled water used in treatment (bbl): 4542 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 124533 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/17/2012 End Date: 07/22/2012 Date of First Production this formation: 07/23/2012
Perforations Top: 10422 Bottom: 10720 No. Holes: 51 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

1004 gals 10% HCL; 18,800# 20/40; 223,300# 30/50; 24,600# 100-MESH; 9917 BBLs SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 9941 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.59

Total acid used in treatment (bbl): 24 Number of staged intervals: 2

Recycled water used in treatment (bbl): 9917 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 266700 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/17/2012 End Date: 07/22/2012 Date of First Production this formation: 07/23/2012
Perforations Top: 8195 Bottom: 9634 No. Holes: 144 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

3,131 gals 10% HCL; 53,092# 20/40; 482,242# 30/50; 39,200# 100-MESH; 23,633 BBLs SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 23708 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.63

Total acid used in treatment (bbl): 75 Number of staged intervals: 6

Recycled water used in treatment (bbl): 23633 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 574534 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/17/2012 End Date: 07/22/2012 Date of First Production this formation: 07/23/2012
Perforations Top: 8195 Bottom: 10720 No. Holes: 234 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

5228 gals 10% HCL; 82,191# 20/40; 823,242# 30/50; 85,799# 100-MESH; 39,085 BBLS SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 39210 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.59

Total acid used in treatment (bbl): 125 Number of staged intervals: 11

Recycled water used in treatment (bbl): 39085 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 991232 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/31/2012 Hours: 24 Bbl oil: _____ Mcf Gas: 1228 Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: 1228 Bbl H2O: _____ GOR: _____

Test Method: Flowing Casing PSI: 2284 Tubing PSI: 1801 Choke Size: 17/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1086 API Gravity Oil: _____

Tubing Size: 2 + 3/8 Tubing Setting Depth: 10358 Tbg setting date: 08/20/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Matt Barber
Title: Sr. Regulatory Specialist Date: 11/14/2012 Email: matt.barber@wpenergy.com

Attachment Check List

Att Doc Num	Name
400346111	FORM 5A SUBMITTED
400346453	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	Corrected volume of slickwater for Segos per oper.	11/19/2012 8:41:52 AM

Total: 1 comment(s)