

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400331734

Date Received:

10/01/2012

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: JEAN MUSE-REYNOLDS

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4316

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34854-00

6. County: WELD

7. Well Name: Megan State

Well Number: H15-32D

8. Location: QtrQtr: NESE Section: 16 Township: 3N Range: 65W Meridian: 6

Footage at surface: Distance: 1937 feet Direction: FSL Distance: 646 feet Direction: FEL

As Drilled Latitude: 40.223500 As Drilled Longitude: -104.661700

## GPS Data:

Date of Measurement: 05/24/2012 PDOP Reading: 3.0 GPS Instrument Operator's Name: PAUL TAPPY

\*\* If directional footage at Top of Prod. Zone Dist.: 2543 feet. Direction: FSL Dist.: 53 feet. Direction: FEL

Sec: 16 Twp: 3N Rng: 65W

\*\* If directional footage at Bottom Hole Dist.: 2532 feet. Direction: FSL Dist.: 48 feet. Direction: FEL

Sec: 16 Twp: 3N Rng: 65W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number: 70-7899

12. Spud Date: (when the 1st bit hit the dirt) 05/10/2012 13. Date TD: 05/13/2012 14. Date Casing Set or D&amp;A: 05/15/2012

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7905 TVD\*\* 7790 17 Plug Back Total Depth MD 6134 TVD\*\* 6019

18. Elevations GR 7905 KB 7790

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Caliper/Comp. Density/Neutron/GR/SP/ML  
DIL/GR/SP/Caliper  
CBL/CCL/GR

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	966	394	0	966	CALC
1ST	7+7/8	4+1/2	11.6	3673	7,889	830	3,673	7,889	

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	382		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,943		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,487		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,062		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,932		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,251		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,708		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

CODELL &amp; J SAND ARE PRODUCING THROUGH COMPOSITE FLOW THROUGH PLUGS.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JEAN MUSE-REYNOLDS

Title: Regulatory Compliance Date: 10/1/2012 Email: jmuse@nobleenergyinc.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400332373	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400332375	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400331734	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400332376	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400332380	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400332382	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400332383	LAS-DIRECTIONAL SURVEY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)