

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400353409

Date Received: 12/03/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC
3. Address: 4600 S DOWNING ST
City: ENGLEWOOD State: CO Zip: 80113
4. Contact Name: Jack Fincham
Phone: (303) 906-3335
Fax: (303) 761-9067

5. API Number 05-073-06482-00
6. County: LINCOLN
7. Well Name: Raptor
Well Number: # 2
8. Location: QtrQtr: NESE Section: 18 Township: 10S Range: 55W Meridian: 6
9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: CHEROKEE Status: PRODUCING Treatment Type: ACID JOB

Treatment Date: 10/25/2012 End Date: 10/26/2012 Date of First Production this formation: 11/01/2012

Perforations Top: 7080 Bottom: 7086 No. Holes: 24 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole: []

Cherokee A formation - Acid Job 21 bbl 15% HCL, 41 bbl 2% KCL

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 62
Total gas used in treatment (mcf):
Type of gas used in treatment:
Total acid used in treatment (bbl): 21
Recycled water used in treatment (bbl):
Fresh water used in treatment (bbl): 41
Total proppant used (lbs):
Max pressure during treatment (psi): 750
Fluid density at initial fracture (lbs/gal):
Min frac gradient (psi/ft):
Number of staged intervals:
Flowback volume recovered (bbl): 111
Disposition method for flowback: DISPOSAL
Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/26/2012 Hours: 8 Bbl oil: 37 Mcf Gas: 0 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 111 Mcf Gas: 0 Bbl H2O: 0 GOR:
Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 35
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7120 Tbg setting date: 10/26/2012 Packer Depth: 7045

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NOT COMPLETED Status: DRY AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 10/24/2012 End Date: 10/25/2012 Date of First Production this formation:

Perforations Top: 7174 Bottom: 7180 No. Holes: 24 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole:

Cherokee C formation - Acid Job 14 bbl 15% HCL, 42 bbl 2% KCL

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 56 Max pressure during treatment (psi): 900

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 14 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 75

Fresh water used in treatment (bbl): 42 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/25/2012 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 25

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: Bbl H2O: 75 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7125 Tbg setting date: 10/25/2012 Packer Depth: 7125

Reason for Non-Production: None Commercial

Date formation Abandoned: 10/25/2012 Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: 7164 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jack Fincham

Title: Agent Date: 12/3/2012 Email fincham4@msn.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Rows include FORM 5A SUBMITTED, WELLBORE DIAGRAM, WIRELINE JOB SUMMARY.

Total Attach: 3 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date.

Total: 0 comment(s)