

FORM
5Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400332358

Date Received:

10/18/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Matt Barber

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 606-4385

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11898-00

6. County: RIO BLANCO

7. Well Name: Federal

Well Number: RG 321-23-298

8. Location: QtrQtr: SESW Section: 14 Township: 2S Range: 98W Meridian: 6

Footage at surface: Distance: 231 feet Direction: FSL Distance: 1980 feet Direction: FWL

As Drilled Latitude: 39.870262 As Drilled Longitude: -108.363190

GPS Data:

Date of Measurement: 03/05/2012 PDOP Reading: 1.5 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 317 feet. Direction: FNL Dist.: 1922 feet. Direction: FWL

Sec: 23 Twp: 2S Rng: 98W

** If directional footage at Bottom Hole Dist.: 324 feet. Direction: FNL Dist.: 1900 feet. Direction: FWL

Sec: 23 Twp: 2S Rng: 98W

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC4570A

12. Spud Date: (when the 1st bit hit the dirt) 05/20/2012 13. Date TD: 05/29/2012 14. Date Casing Set or D&A: 05/30/2012

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10901 TVD** 10865 17 Plug Back Total Depth MD 10860 TVD** 10824

18. Elevations GR 6685 KB 6706

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

FMI, PLATFORM EXPRESS, GAMMA RAY, ARRAY INDUCTION/SP, CBL, RPM, MUD LOG

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	36	0	3,395	840	1,357	3,395	VISU
1ST	8+3/4	4+1/2	11.6	0	10,886	1,535	4,770	10,885	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,357	760	0	1,357

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	6,253		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,142		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,727		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	9,860		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	10,083		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	10,423		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to big rig spud date.

DV tool @ 1357', 1st stg = 840 sx, 2nd stg = 700 sx, top out = 60sx (approx figures, dhs)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matt BarberTitle: Sr. Regulatory SpecialistDate: 10/18/2012Email: matt.barber@wpenergy.com**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400337210	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400337208	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400332358	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400337207	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Rec'd DV tool location updated form 5.	12/3/2012 9:12:01 AM
Engineer	Emailed operator for location of DV tool in surface casing.	11/28/2012 10:04:11 AM

Total: 2 comment(s)