

FORM  
2

Rev  
12/05

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400330603

Date Received:

09/25/2012

## APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

### 2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE  COMMINGLE

Refiling

Sidetrack

PluggingBond SuretyID

3. Name of Operator: FEES JR AND SON OIL & GAS\* WALTER S

4. COGCC Operator Number: 29470

5. Address: 2516 FORESIGHT CIRCLE RM #10

City: GRAND JUNCTION State: CO Zip: 81501

6. Contact Name: Walter S. Fees, III Phone: (970)242-2044 Fax: (970)242-2095

Email: fwalter8@bresnan.net

7. Well Name: Federal Well Number: 1-23-8-101MV

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 1855

## WELL LOCATION INFORMATION

10. QtrQtr: NWSE Sec: 23 Twp: 8S Rng: 101W Meridian: 6

Latitude: 39.344544 Longitude: -108.628177

Footage at Surface: 1809 feet FSL 1660 feet FEL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 6233 13. County: MESA

### 14. GPS Data:

Date of Measurement: 04/12/2012 PDOP Reading: 0.7 Instrument Operator's Name: Scott Bonner

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 148 ft

18. Distance to nearest property line: 8000 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1 mi

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Mesaverde	MVRD			

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: COC-065959

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

T8S R101W Sec 22: NW, S2 Sec 23, W2NE, W2, NWSE, S2SE Sec 26 All Sec 27; Lots 1-6, E2, S2SW

25. Distance to Nearest Mineral Lease Line: 341 ft 26. Total Acres in Lease: 2193

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No

31. Mud disposal:  Offsite  Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method:  Land Farming  Land Spreading  Disposal Facility Other: air drilled well

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	17	13	40.00	0	20	30	20	
SURF	12	9	32.30	0	200	52	200	
2ND	8	7	23	0	1,855	220	1,855	

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments \_\_\_\_\_

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Walter S. Fees, III

Title: Manager Date: 9/25/2012 Email: fwalte8@bresnan.net

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 11/29/2012

API NUMBER Permit Number: \_\_\_\_\_ Expiration Date: 11/28/2014

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#### CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

(1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

Location is 148' from V80 Road. May be considered county road (BLM access road). Operator agrees to limit rig height to less than 60'.

## Applicable Policies and Notices to Operators

NW Colorado Notification Policy.

Notice Concerning Operating Requirements for Wildlife Protection.

### Attachment Check List

Att Doc Num	Name
400330603	FORM 2 SUBMITTED
400330636	WELL LOCATION PLAT
400330637	MINERAL LEASE MAP
400330638	DRILLING PLAN
400330657	FORM 2 SUBMITTED

Total Attach: 5 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	No LGD or public comments. Final Review--passed.	11/29/2012 8:34:59 AM
Engineer	THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1-MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 00 FEET DEEP.	11/9/2012 3:16:52 PM
Permit	Passed completeness. Operator okayed field code # and deletion of topo map.	11/8/2012 2:28:56 PM
Permit	Return to draft: 1. Question No. 11, field number, is incomplete. 2. Topo map attachment will not open.	9/26/2012 3:43:17 PM

Total: 4 comment(s)

### BMP

<u>Type</u>	<u>Comment</u>
Drilling/Completion Operations	See Form 2A BMP
Construction	See Form 2A BMP
Drilling/Completion Operations	See Form 2A BMP
Material Handling and Spill Prevention	See Form 2A BMP
Drilling/Completion Operations	See Form 2A BMP

Total: 5 comment(s)