

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400336286

Date Received:

10/17/2012

PluggingBond SuretyID

20060159

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, **Recomplete and Operate**

2. TYPE OF WELL

OIL GAS COALBED OTHER Injection
SINGLE ZONE MULTIPLE COMMINGLE

Refiling
Sidetrack

3. Name of Operator: BLACK RAVEN ENERGY INC

4. COGCC Operator Number: 10203

5. Address: 1331 17TH STREET - #350

City: DENVER State: CO Zip: 80202

6. Contact Name: Scott Ritger Phone: (303)887-9266 Fax: (303)308-1590

Email: sritger@ticdenver.com

7. Well Name: Clar Well Number: B-1

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 5701

WELL LOCATION INFORMATION

10. QtrQtr: SWSE Sec: 13 Twp: 1N Rng: 58W Meridian: 6

Latitude: 40.045195 Longitude: -103.819505

Footage at Surface: 330 feet FSL 2310 feet FEL

11. Field Name: Adena Field Number: 700

12. Ground Elevation: 4561 13. County: MORGAN

14. GPS Data:

Date of Measurement: 09/30/2011 PDOP Reading: 2.1 Instrument Operator's Name: Theresa McCollom

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 250 ft

18. Distance to nearest property line: 330 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 353 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
D Sand	DSND	26-60	1200	

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20110164

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

S/2 of the SE/4 of Section 13, T1N R58W, 6th Prime Meridian

25. Distance to Nearest Mineral Lease Line: 330 ft 26. Total Acres in Lease: 80

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: No drilling mud will be used

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	28	0	108	90	108	0
1ST	7+7/8	5+1/2	14	0	5,745	250	5,745	4,302

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Nearest above ground utility (250') is the power line that runs along the southern edge of section 13, T1N R58W. Nearest property line (330') is measured to both the western edge and the southern edge of the SE/4 of section 13, T1N R58W. Nearest well in the same formation (353') is the Adena J Sand Unit 13-59. This permit is being submitted with a Form 33, Injection Well Permit Application. The Clar B-1 will be converted to a D Sand water injection well in the D Sand Enhanced Recovery Unit that was approved under COGCC order 26-60 on May 21, 1990. A Form 2A is not required for this recompletion because no pit will be constructed and there will be no additional surface disturbance beyond the originally disturbed area. No conductor casing was used when this well was drilled; the casing consists of surface casing and a production string.

34. Location ID: 313691

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Scott Ritger

Title: Geologist Date: 10/17/2012 Email: sritger@ticdenver.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 11/29/2012

API NUMBER: **05 087 05259 00** Permit Number: _____ Expiration Date: 11/28/2014

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide remedial cement from 220' to 50' above surface casing shoe (minimum). Verify with CBL.
 2) Approval of this permit does not authorize injection. Approval of COGCC Forms 31 and 33 required prior to injection.

Applicable Policies and Notices to Operators

Notice Concerning Operating Requirements for Wildlife Protection.

Attachment Check List

Att Doc Num	Name
400336286	FORM 2 SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Discussed remedial cmt w/ operator	11/20/2012 3:02:05 PM
Engineer	discussing remedial cmt w/ operator	11/15/2012 1:28:07 PM
Permit	Final Review Completed. No LGD or public comment received.	11/13/2012 9:21:04 AM
Permit	Changed well type to Injection per operator. Form 33 and 4 have been received by COGCC.	10/25/2012 12:54:44 PM
Permit	Initial review complete.	10/24/2012 7:43:39 AM
Permit	This well was originally permitted in the J sand. The closest J sand well is 353' away and is the Adena J Sand Unit 13-59. The nearest active D sand well is ~1467' and is currently in the process of being permitted as the AJU HJ Clar #A1.	10/24/2012 7:36:12 AM
Permit	Operator commented no conductor casing used or plan to use and emailed operator if a well location plat exists/ever existed for this well. This form passed completeness.	10/23/2012 12:24:56 PM
Permit	Return to draft: 1. Conductor casing information is incomplete. If no conductor casing is used then this must be stated under Operator Comments section. 2. Operator comments section does not indicate no changes to the well, and therefore, required supporting attachments are missing.	10/19/2012 2:58:56 PM

Total: 8 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)