

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:
400351297

Date Received:
11/28/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10000 Contact Name: Mark Weems
Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: (970) 259-4587
Address: 501 WESTLAKE PARK BLVD Fax: _____
City: HOUSTON State: TX Zip: 77079 Email: mark.weems@state.co.us

For "Intent" 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

API Number 05-007-05004-00 Well Number: 1
Well Name: BONE
Location: QtrQtr: NENE Section: 24 Township: 32N Range: 6W Meridian: N
County: ARCHULETA Federal, Indian or State Lease Number: _____
Field Name: IGNACIO BLANCO Field Number: 38300

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.007490 Longitude: -107.446063
GPS Data:
Date of Measurement: 07/09/2001 PDOP Reading: 2.5 GPS Instrument Operator's Name: Josh Potter
Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
Casing to be pulled: Yes No Estimated Depth: _____
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MESAVERDE	4916	5180		BRIDGE PLUG	1230
MENEFEE-POINT LOOKOUT	5459	5859		BRIDGE PLUG	5211

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+3/4	10+3/4	40.5	205	260	205	0	VISU
1ST	9+7/8	7+5/8	26.4	3,507	250	3,507	2,705	CALC
2ND	6+3/4	5+1/2	15.5	7,622	600	7,750	1,985	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5211 with 0 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth 1211 with 0 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 450 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set 50 sks cmt from 450 ft. to 440 ft. Plug Type: ANNULUS Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 1200 ft. with 63 sacks. Leave at least 100 ft. in casing 1138 CICR Depth
 Perforate and squeeze at 900 ft. with 62 sacks. Leave at least 100 ft. in casing 845 CICR Depth
 Perforate and squeeze at 598 ft. with 60 sacks. Leave at least 100 ft. in casing 552 CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 10/12/2012
 *Wireline Contractor: Bluejet *Cementing Contractor: AAA Well Service
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Cut and pulled 5 1/2 casing at 1214'; Left 2 3/8 tbg fish in hole (see WBD)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Mark Weems
 Title: Regional Engineer-SW CO Date: 11/28/2012 Email: mark.weems@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 11/29/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400351297	FORM 6 SUBSEQUENT SUBMITTED
400351357	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	COGCC plugged this well. Mark Weems requested approval of this form.	11/29/2012 6:13:00 AM

Total: 1 comment(s)