

FORM  
6Rev  
12/05State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400351297

Date Received:

11/28/2012

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10000

Contact Name: Mark Weems

Name of Operator: BP AMERICA PRODUCTION COMPANY

Phone: (970) 259-4587

Address: 501 WESTLAKE PARK BLVD

Fax:

City: HOUSTON State: TX Zip: 77079

Email: mark.weems@state.co.us

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

API Number 05-007-05004-00

Well Name: BONE

Well Number: 1

Location: QtrQtr: NENE Section: 24 Township: 32N Range: 6W Meridian: N

County: ARCHULETA

Federal, Indian or State Lease Number:

Field Name: IGNACIO BLANCO

Field Number: 38300

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.007490

Longitude: -107.446063

GPS Data:

Date of Measurement: 07/09/2001

PDOP Reading: 2.5

GPS Instrument Operator's Name: Josh Potter

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MESAVERDE	4916	5180		BRIDGE PLUG	1230
MENEFEE-POINT LOOKOUT	5459	5859		BRIDGE PLUG	5211

Total: 2 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+3/4	10+3/4	40.5	205	260	205	0	VISU
1ST	9+7/8	7+5/8	26.4	3,507	250	3,507	2,705	CALC
2ND	6+3/4	5+1/2	15.5	7,622	600	7,750	1,985	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5211 with 0 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth 1211 with 0 sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 450 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☒

Set 50 sks cmt from 450 ft. to 440 ft. Plug Type: ANNULUS Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 1200 ft. with 63 sacks. Leave at least 100 ft. in casing 1138 CICR Depth

Perforate and squeeze at 900 ft. with 62 sacks. Leave at least 100 ft. in casing 845 CICR Depth

Perforate and squeeze at 598 ft. with 60 sacks. Leave at least 100 ft. in casing 552 CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Plugging Date: 10/12/2012

\*Wireline Contractor: Bluejet

\*Cementing Contractor: AAA Well Service

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

Cut and pulled 5 1/2 casing at 1214'; Left 2 3/8 tbg fish in hole (see WBD)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Mark Weems

Title: Regional Engineer-SW CO

Date: 11/28/2012

Email: mark.weems@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK

Date: 11/29/2012

### CONDITIONS OF APPROVAL, IF ANY:

### Attachment Check List

Att Doc Num	Name
400351297	FORM 6 SUBSEQUENT SUBMITTED
400351357	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	COGCC plugged this well. Mark Weems requested approval of this form.	11/29/2012 6:13:00 AM

Total: 1 comment(s)