

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400344711

Date Received:

11/08/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10299

4. Contact Name: Jacob Flora

2. Name of Operator: KUENZLER & FLORA RESERVE COMPANY

Phone: (720) 988-5375

3. Address: 3310 W AQUEDUCT AVE

Fax:

City: LITTLETON State: CO Zip: 80123

5. API Number 05-017-07722-00

6. County: CHEYENNE

7. Well Name: HARLEY

Well Number: 1

8. Location: QtrQtr: SENW Section: 5 Township: 14S Range: 44W Meridian: 6

Footage at surface: Distance: 1800 feet Direction: FNL Distance: 1945 feet Direction: FWL

As Drilled Latitude: 38.864710 As Drilled Longitude: -102.363120

GPS Data:

Data of Measurement: 09/27/2012 PDOP Reading: 2.7 GPS Instrument Operator's Name: Elijah Frane

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: CHEYENNE WELLS

10. Field Number: 11050

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/22/2012 13. Date TD: 09/04/2012 14. Date Casing Set or D&A: 09/05/2012

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 5484 TVD** 17 Plug Back Total Depth MD 5474 TVD**

18. Elevations GR 4299 KB 4311

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CNL, IDL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	414	180	0	414	VISU
1ST	7+7/8	5+1/2	15.5	0	5,474	135	650	5,474	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 09/14/2012

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	S.C. 1.1	2,365	250	650	2,370
STAGE TOOL	S.C. 1.2	4,264	225	3,800	4,264

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
DAKOTA	1,803		<input type="checkbox"/>	<input type="checkbox"/>	
BLAINE	2,625		<input type="checkbox"/>	<input type="checkbox"/>	
CEDAR HILLS	2,940		<input type="checkbox"/>	<input type="checkbox"/>	
STONE CORRAL	3,094		<input type="checkbox"/>	<input type="checkbox"/>	
NEVA	3,726		<input type="checkbox"/>	<input type="checkbox"/>	
FORAKER	3,797		<input type="checkbox"/>	<input type="checkbox"/>	
SHAWNEE	4,135		<input type="checkbox"/>	<input type="checkbox"/>	
HEEBNER	4,326		<input type="checkbox"/>	<input type="checkbox"/>	
FORT SCOTT	4,811		<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	4,870		<input type="checkbox"/>	<input type="checkbox"/>	
ATOKA	5,008		<input type="checkbox"/>	<input type="checkbox"/>	
MORROW	5,153		<input type="checkbox"/>	<input type="checkbox"/>	
KEYES	5,262		<input type="checkbox"/>	<input type="checkbox"/>	
ST LOUIS	5,312		<input type="checkbox"/>	<input type="checkbox"/>	
SPERGEN	5,394		<input type="checkbox"/>	<input type="checkbox"/>	
WARSAW	5,477		<input type="checkbox"/>	<input type="checkbox"/>	
OSAGE	5,512		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jacob Flora

Title: Petroleum Engineer Date: 11/8/2012 Email: jakeflora@kfrcorp.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
2518058	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400344711	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400344722	COMBINATION OPEN HOLE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400344724	COMBINATION OPEN HOLE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400344726	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Updated permit with cement ticket.	11/13/2012 7:09:08 AM
Permit	Requested cement ticket for surface casing and hard copy of the combination open hole log.	11/9/2012 12:42:58 PM

Total: 2 comment(s)