

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Eileen Roberts
Phone: (303) 2284330
Fax: (303) 2284286

5. API Number 05-123-34202-00
6. County: WELD
7. Well Name: Rael USX
Well Number: WW27-12
8. Location: QtrQtr: NWSW Section: 27 Township: 1N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: D SAND Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/29/2012 End Date: 02/29/2012 Date of First Production this formation: 04/24/2012
Perforations Top: 8062 Bottom: 8070 No. Holes: 32 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: []

Perfed D-Sand, Ran 13 BBLS of 7% KCL Water down the CSG.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 13 Max pressure during treatment (psi): 500
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.00
Total acid used in treatment (bbl): 0 Number of staged intervals: 0
Recycled water used in treatment (bbl): 13 Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 13 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/24/2012 Hours: 24 Bbl oil: 338 Mcf Gas: 264 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 338 Mcf Gas: 264 Bbl H2O: 0 GOR: 781
Test Method: FLOWING Casing PSI: 720 Tubing PSI: 0 Choke Size: 012/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1309 API Gravity Oil: 44
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8048 Tbg setting date: 06/13/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: _____ Email: eroberts@nobleenergyinc.com
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)