

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400343793

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 61250
2. Name of Operator: MULL DRILLING COMPANY INC
3. Address: 1700 N WATERFRONT PKWY B#1200
City: WICHITA State: KS Zip: 67206-
4. Contact Name: MARK SHREVE
Phone: (316) 264-6366
Fax: (316) 264-6440

5. API Number 05-061-06877-00
6. County: KIOWA
7. Well Name: SAT UNIT Well Number: 1-14
8. Location: QtrQtr: SWSW Section: 14 Township: 17S Range: 45W Meridian: 6
Footage at surface: Distance: 1251 feet Direction: FSL Distance: 171 feet Direction: FWL
As Drilled Latitude: 38.573570 As Drilled Longitude: -102.434730

GPS Data:
Date of Measurement: 10/19/2012 PDOP Reading: 3.1 GPS Instrument Operator's Name: KEITH WESTFALL

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:
Sec: Twp: Rng:
** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

9. Field Name: WILDCAT 10. Field Number: 99999
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 10/01/2012 13. Date TD: 10/12/2012 14. Date Casing Set or D&A: 10/14/2012

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 5300 TVD** 17 Plug Back Total Depth MD 5256 TVD**

18. Elevations GR 4101 KB 4112
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CDL/DNL/PE
DIL
SONIC
MICRO

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	354	265	0	354	CALC
1ST	7+7/8	5+1/2	14	3650	5,298	225	3,650	5,298	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 10/22/2012

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	STAGE TOOL	2,640	375	0	2,640

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHAWNEE	3,767		<input type="checkbox"/>	<input type="checkbox"/>	
HEEBNER	3,958		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	3,984		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MARMATON	4,356		<input type="checkbox"/>	<input type="checkbox"/>	
FORT SCOTT	4,446		<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	4,506		<input type="checkbox"/>	<input type="checkbox"/>	
ATOKA	4,633		<input type="checkbox"/>	<input type="checkbox"/>	
MORROW	4,764		<input type="checkbox"/>	<input type="checkbox"/>	
KEYES	4,883		<input type="checkbox"/>	<input type="checkbox"/>	
MISSISSIPPIAN	4,950		<input checked="" type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: MARK SHREVE

Title: PRESIDENT/COO

Date: _____

Email: MSHREVE@MULLDRILLING.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400351143	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400351145	DST Analysis	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400351147	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400351148	PDF-CBL 2ND RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400351150	PDF-DUAL INDUCTION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400351152	PDF-MICROLOG	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400351154	PDF-DENSITY/NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400351155	PDF-SONIC	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group

Comment

Comment Date

User Group	Comment	Comment Date

Total: 0 comment(s)