

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400342260

Date Received:
11/05/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 66561 Contact Name: Janna Burton
 Name of Operator: OXY USA INC Phone: (620) 629-4206
 Address: PO BOX 27757 Fax: (620) 624-7014
 City: HOUSTON State: TX Zip: 77227 Email: janna_burton@oxy.com
For "Intent" 24 hour notice required, Name: QUINT, CRAIG Tel: (719) 767-8939
COGCC contact: Email: craig.quint@state.co.us

API Number 05-011-06036-00 Well Number: B-1
 Well Name: SNIFF
 Location: QtrQtr: SENW Section: 9 Township: 23S Range: 48W Meridian: 6
 County: BENT Federal, Indian or State Lease Number: _____
 Field Name: WAGON TRAIL Field Number: 90475

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.064180 Longitude: -102.806870
 GPS Data:
 Date of Measurement: 03/27/2010 PDOP Reading: 5.0 GPS Instrument Operator's Name: PAT MCDOWELL
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: SUSPECT HOLE IN TBG & CSG @ UNKNOWN DEPTH. RECOVERED DRILLING MUD WITH SWAB TOOLS 08-23-2012. TBG & PKR INFO: 141 JTS TBG W/ PENG0 GS III PACKER @ 4443

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MORROW	4480	4648			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	323	200	323	0	VISU
1ST	7+7/8	4+1/2	10.5	4,755	170	4,755	4,000	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4350 with 2 sacks cmt on top. CIBP #2: Depth 650 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 600 ft. with 175 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

The following is planned:
-jet cut 2 3/8" tbg @ 4400'
-set CIBP @ 4350' w/ 2 sx cmt on top
-set CIBP @ 650' w/ 2 sx cmt on top
-perf 4 holes @ 600'
-hook on to wellhead and circ cmt to surface down 4 1/2" csg and up 4 1/2" X 8 5/8" annulus (+/- 175 sxs cmt)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Janna Burton

Title: Regulatory Assistant Date: 11/5/2012 Email: janna_burton@oxy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 11/27/2012

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 5/26/2013

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
- 2) If CIBP cannot be set at 4350', run CBL to confirm top of cement. Set CIBP and 2 sx at least 200' below TOC otherwise perf and squeeze 40 sx within 100' above TOC.
- 3) Pressure test casing to 500 psi after setting CIBP at 650' prior to perforating at 600'. If casing does not hold pressure use cement retainer. Circulate cement to surface or top up casing and annulus from 50' to surface.

Attachment Check List

Att Doc Num	Name
400342260	FORM 6 INTENT SUBMITTED
400343256	WELLBORE DIAGRAM
400343262	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)