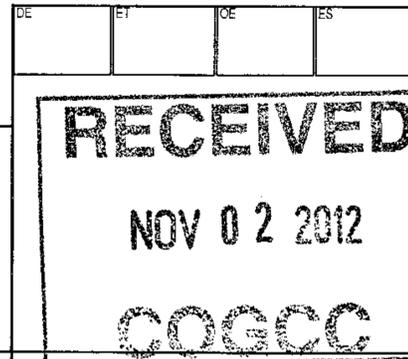


State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10000 2. Name of Operator: BP America Production Co 3. Address: 380 Airport Road City: Durango State: CO Zip: 81303 4. Contact Name: Patti Campbell Phone: (970) 335-3828 Fax: (970) 335-3837 5. API Number: 05-067-09557 OGCC Facility ID Number: 38300 6. Well/Facility Name: Hill, Leland GU A 7. Well/Facility Number: 4 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW Sec. 13, T34N, R9W N.M.P.M. 9. County: La Plata 10. Field Name: Ignacio Blanco 11. Federal, Indian or State Lease Number: [blank]

Complete the Attachment Checklist

OP OGCC

Table with 2 columns: Attachment Name, Status. Rows: Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page (checked), Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: [] FNL/FSL [] FEL/FWL [] Change of Surface Footage to Exterior Section Lines: [] Change of Bottomhole Footage from Exterior Section Lines: [] Change of Bottomhole Footage to Exterior Section Lines: [] attach directional survey Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer [] Latitude [] Distance to nearest property line [] Distance to nearest bldg, public rd, utility or RR [] Longitude [] Distance to nearest lease line [] Is location in a High Density Area (rule 603b)? Yes/No [] Ground Elevation [] Distance to nearest well same formation [] Surface owner consultation date: []

GPS DATA: Date of Measurement [] PDOP Reading [] Instrument Operator's Name []

CHANGE SPACING UNIT Formation [] Formation Code [] Spacing order number [] Unit Acreage [] Unit configuration [] Remove from surface bond Signed surface use agreement attached []

CHANGE OF OPERATOR (prior to drilling): Effective Date: [] Plugging Bond: [] Blanket [] Individual [] CHANGE WELL NAME From: [] To: [] Effective Date: [] NUMBER []

ABANDONED LOCATION: Was location ever built? [] Yes [] No Is site ready for inspection? [] Yes [] No Date Ready for Inspection: [] NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: [] Has Production Equipment been removed from site? [] Yes [] No MIT required if shut in longer than two years. Date of last MIT []

SPUD DATE: [] REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) []

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used [] Cementing tool setting/perf depth [] Cement volume [] Cement top [] Cement bottom [] Date [] *submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately [] Final reclamation is completed and site is ready for inspection. []

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: [] Report of Work Done Date Work Completed: []

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) [] Change Drilling Plans [] Gross Interval Changed? [] Casing/Cementing Program Change [] Request to Vent or Flare [] Repair Well [] Rule 502 variance requested [] Other: Bradenhead venting [X] E&P Waste Disposal [] Beneficial Reuse of E&P Waste [] Status Update/Change of Remediation Plans for Spills and Releases []

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Patricia Campbell

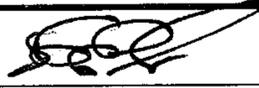
Date: 10/29/12

Email: patricia.campbell@bp.com

Print Name: Patricia Campbell

Title: Regulatory Analyst

COGCC Approved:



Title:

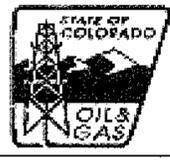
AE

Date:

11-19-12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY
RECEIVED
NOV 02 2012
COGCC

1. OGCC Operator Number: <u>10000</u>	API Number: <u>05-067-09557</u>
2. Name of Operator: <u>BP America Production Co</u>	OGCC Facility ID # <u>38300</u>
3. Well/Facility Name: <u>Hill, Leland GU A</u>	Well/Facility Number: <u>4</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWSW Sec. 13, T34N, R9W N.M.P.M.</u>	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Per Mark Weems request and conversation with Brent Nickel, this sundry is being filed to confirm that BP will vent the above referenced well until the next scheduled test event when the well will be re-tested for further evaluation.