

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400350537

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571

2. Name of Operator: OXY USA WTP LP

3. Address: P O BOX 27757

City: HOUSTON State: TX Zip: 77227

4. Contact Name: Joan Proulx

Phone: (970) 263-3641

Fax: (970) 263-3694

5. API Number 05-045-10684-00

7. Well Name: CASCADE CREEK

8. Location: QtrQtr: NWSE Section: 20 Township: 6S Range: 97W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

6. County: GARFIELD

Well Number: 697-20-30D

Completed Interval

FORMATION: WILLIAMS FORK Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: End Date: 03/02/2006 Date of First Production this formation: 03/16/2006

Perforations Top: 4426 Bottom: 6460 No. Holes: 328 Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole: ☐

13 stages of slickwater frac with 109,368 bbls of 2% KCl and 95,700 lbs of 30/50 Ottawa white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 1562 Tbg setting date: 07/25/2012 Packer Depth:

Reason for Non-Production: Work occurred to repair a hole in the tubing. While trying to unlatch the tubing, the tubing parted. 95 jts with numerous holes were pulled out. Well has been referred to engineering to determine repair procedure.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Joan Proulx

Title: Regulatory Analyst Date: Email joan_proulx@oxy.com

Attachment Check List

Att Doc Num	Name
400350541	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)