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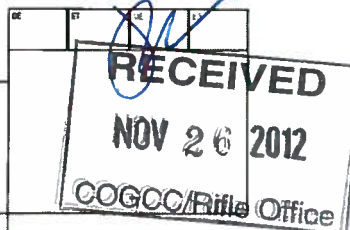
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: 66571	4. Contact Name: Joan Proulx	Complete the Attachment Checklist
2. Name of Operator: OXY USA WTP LP, Attn: Karen Summers	Phone: 970-263-3641	
3. Address: P.O. Box 27757	Fax: 970-263-3694	OP OGCC
City: Houston State: TX Zip: 77227-7757		
5. API Number: 05-045-20963-00	OGCC Facility ID Number:	Survey Plat
6. Well/Facility Name: Cascade Creek	7. Well/Facility Number: 697-08-04A	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NENW 8 6S 97W 6 PM		Surface Eqmpt Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page X
11. Federal, Indian or State Lease Number: N/A		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines	<input type="checkbox"/> FNU/SL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Is site ready for inspection?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done
Approximate Start Date: 11/30/2012		Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Squeeze well to repair casing cement	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

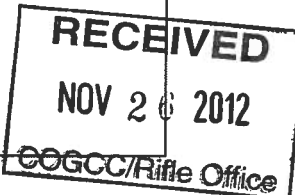
Signed: Joan Proulx Date: 11/26/2012 Email: joan_proulx@oxy.com
Print Name: Joan Proulx Title: Regulatory Analyst

COGCC Approved: [Signature] Title: NCWA Date: 11/26/12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number:	66571	API Number:	05-045-20963-00
2. Name of Operator:	OXY USA WTP LP	OGCC Facility ID #	
3. Well/Facility Name:	Cascade Creek	Well/Facility Number:	697-08-04A
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NENW 8 6S 97W 6 PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Oxy is requesting approval to repair the casing cement on the 697-08-04A well by performing a cement squeeze. The first two stages of perfling and frac'ing have been completed and the cement squeeze will be from 7,430' to 7,140' (290').

Procedure:

1. MIRU WL.
 2. Set CIBP @ 7450'. POOH. Dump ball 2 sks of cement on top of CIBP.
 3. RU lubricator and test to 3,000 psi. RIH with 3-1/8" expendable scalloped HSC perforating guns w/ 4 SPF, 90 deg phasing, using Owen 3-1/8", 21 gram SDP Hero NT4 charges.
 4. Shoot 1' of circulation perfs at 7320'. POOH w/ WL.
 5. Open surface casing valve and attempt to circulate up to surface. Notify engineer of results before proceeding with squeeze procedure.
 6. RIH w/ WL set cement retainer. Set at 7270' (50' above squeeze holes). POOH w/ WL.
 7. MIRU workover rig with power swivel.
 8. Install and test 5M BOPE and rotating head.
 9. POOH with tubing.
 10. RIH w/ 2-3/8" workstring. Sting into retainer. Pull up into test mode and pressure test tubing. Establish injection into squeeze perfs. Record rates and pressures.
 11. Pump the following schedule for cement squeeze (@ 2 BPM):
 - 20 bbls Super Flush spacer
 - 200 sks / 40 bbls of 15.8 lb/gal of squeeze slurry (Detail provided at end of prog)
 - 28.1 bbl fresh water flush (tubing volume at 7270')
 - Once 4 bbls of slurry are below retainer begin hesitation squeeze. Hesitate squeeze every 15 minutes until 2000 psi squeeze pressure is achieved.
 12. Sting out of retainer. Pull up to 7100' & reverse circulate 2 tubing volumes.
- Note: Be sure to fill hole while POOH w/tbg**
13. POOH with tbg.
 14. RIH with 3-7/8" bit and drill collars on 2-3/8" workstring
 15. Drill out cement retainer at 7270' to a depth of 7430'
 16. POOH w/ tbg
 17. WOC at least 24 hrs.
 18. MIRU WL and run CBL
 19. Discuss CBL results with engineer.
 20. RD WL.
 21. RIH with 3-7/8" bit and drill collars on 2-3/8" work string.
 22. Clean out well down to 10 ft. above bridge plug at 7440'.
 23. POOH. LD BHA.
 24. POOH. LD workstring.