

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400301592

Date Received:

10/17/2012

PluggingBond SuretyID

20060159

APPLICATION FOR PERMIT TO:

1. ☐ Drill, ☐ Deepen, ☐ Re-enter, ☒ **Recomplete and Operate**

2. TYPE OF WELL

OIL ☐ GAS ☐ COALBED ☐ OTHER Injection
SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐

Sidetrack ☐

3. Name of Operator: BLACK RAVEN ENERGY INC

4. COGCC Operator Number: 10203

5. Address: 1331 17TH STREET - #350

City: DENVER State: CO Zip: 80202

6. Contact Name: Scott Ritger Phone: (303)887-9266 Fax: (303)308-1590
Email: sritger@ticdenver.com

7. Well Name: Clar Well Number: 2

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 5704

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 13 Twp: 1N Rng: 58W Meridian: 6

Latitude: 40.045191 Longitude: -103.812416

Footage at Surface: 330 feet FNL/FSL 330 feet FEL/FWL FEL

11. Field Name: Adena Field Number: 700

12. Ground Elevation: 4565 13. County: MORGAN

14. GPS Data:

Date of Measurement: 09/30/2011 PDOP Reading: 3.7 Instrument Operator's Name: Theresa McCollom

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 250 ft

18. Distance to nearest property line: 330 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1159 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
D Sand	DSND	26-60	1200	

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: 20110164

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☒ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

South half of the South East Quarter of Section 13, T1N R58W, 6th Prime Meridian

25. Distance to Nearest Mineral Lease Line: 330 ft 26. Total Acres in Lease: 80

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☐ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: No drilling mud will be used.

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	28	0	99	100	99	0
1ST	7+7/8	5+1/2	14	0	5,755	250	5,755	4,312

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments Nearest above ground utility (250') is the power line that runs along the southern edge of section 13, T1N R58W. Nearest property line (330') is measured to both the southern edge and the eastern edge of section 13, T1N R58W. Nearest well completed in the same formation (1316') is the Adena J Sand Unit #W-43. This permit is being submitted with a Form 33, Injection Well Permit Application. The Clar #2 will be converted to a D Sand water injection well in the D Sand Enhanced Recovery Unit that was approved under COGCC order 26-60 on May 21, 1990. A Form 2A is not required for this recompletion because no pit will be constructed and there will be no additional surface disturbance beyond the originally disturbed area. No conductor casing was used when this well was drilled; the casing consists of surface casing and a production string.

34. Location ID: 313690

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Scott Ritger

Title: Geologist Date: 10/17/2012 Email: sritger@ticdenver.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 11/26/2012

API NUMBER

05 087 05258 00

Permit Number: _____ Expiration Date: 11/25/2014

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide remedial cement from 220' to 50' above surface casing shoe (minimum). Verify with CBL.
- 2) Approval of this permit does not authorize injection. Approval of COGCC Forms 31 and 33 required prior to injection.

Applicable Policies and Notices to Operators

Notice Concerning Operating Requirements for Wildlife Protection.

Attachment Check List

Att Doc Num	Name
400301592	FORM 2 SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Discussed rem cmt w/ operator	11/20/2012 2:59:33 PM
Engineer	discussing rem cmt w/ operator	11/15/2012 1:27:02 PM
Permit	Form 4 for recomplete has been approved. Well is being converted to an injection well. Final Review Completed. No LGD or public comment received.	11/14/2012 6:14:45 AM
Permit	Per operator input distance to nearest well and changed well type.	10/25/2012 12:51:41 PM
Permit	Requested distance to nearest well. Nearest well is the proposed Nichols 12-A24. Form 33 is currently in process. Requested status of form 31. Initial review complete.	10/25/2012 6:36:42 AM
Permit	Operator corrected question no. 23, mineral lease description, to R58W. This form passed completeness.	10/24/2012 12:56:09 PM
Permit	Return to draft: 1. question no. 23, mineral lease description (57W), does not match COGIS mapping or submitted well location information (58W). operator commented no conductor used prior to or will be used and corrected plugging ID no. No plat on file for this well since its inception.	10/23/2012 12:07:02 PM
Permit	Returned to draft. Incorrect plugging ID.	10/18/2012 7:48:24 AM

Total: 8 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)