

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400333382

Date Received:

10/25/2012

PluggingBond SuretyID

20030028

## APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

## 2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐Refiling ☐Sidetrack ☐3. Name of Operator: SWEPI LP4. COGCC Operator Number: 781105. Address: 4582 S ULSTER ST PKWY #1400City: DENVER State: CO Zip: 802376. Contact Name: Nancy Feck Phone: (307)367-7934 Fax: (307)367-4285Email: N.Feck@shell.com7. Well Name: Deal Gulch Well Number: 3-168. Unit Name (if appl): Williams Fork Unit Number: COC74956X9. Proposed Total Measured Depth: 9217

## WELL LOCATION INFORMATION

10. QtrQtr: SWNE Sec: 16 Twp: 5N Rng: 90W Meridian: 6Latitude: 40.388192 Longitude: -107.498489Footage at Surface: 2089 feet FNL/FSL FNL 2516 feet FEL/FWL FEL11. Field Name: Wildcat Field Number: 9999912. Ground Elevation: 7210 13. County: MOFFAT

## 14. GPS Data:

Date of Measurement: 08/09/2012 PDOP Reading: 1.4 Instrument Operator's Name: B.Hunting15. If well is ☐ Directional ☒ Horizontal (highly deviated) **submit deviated drilling plan.**Footage at Top of Prod Zone: FNL/FSL 1745 FNL 814 FEL 218 FSL 1478 FEL 218  
Sec: 16 Twp: 5N Rng: 90W Sec: 16 Twp: 5N Rng: 90W16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 2190 ft18. Distance to nearest property line: 2089 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1253 ft

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR			

21. Mineral Ownership: ☐ Fee ☒ State ☐ Federal ☐ Indian Lease #: 8471.522. Surface Ownership: ☐ Fee ☒ State ☐ Federal ☐ Indian23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Please see attached mineral lease map and descriptions. Distance to the nearest Unit boundary is 600'

25. Distance to Nearest Mineral Lease Line: 218

26. Total Acres in Lease: 640

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☒ Yes ☐ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☒ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	30	20		0	90		90	0
SURF	13+1/2	10+3/4	40.5	0	1,250	667	1,250	0
2ND	7+7/8	5+1/2	17	0	9,217	78	5,250	4,450

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments Depending on subsurface conditions, intermediate casing may be used. If intermediate casing is used, the hole will be 9 7/8". Intermediate casing of 7 5/8" will be run from surface to 5250' with cement from 4450' to 5250'. The production hole will be drilled at 6 3/4". A 5 1/2" production liner will be installed from 5050' to 9217'MD, uncemented. Attached is a 9pt drilling plan outlining this procedure. Item #25. Distance to nearest Unit boundary is 600'.

34. Location ID: 428535

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Nancy Feck

Title: Regulatory Technician Date: 10/25/2012 Email: N.Feck@shell.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 11/26/2012

#### API NUMBER

05 081 07765 00

Permit Number: \_\_\_\_\_ Expiration Date: 11/25/2014

#### CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

2) PRODUCTION CASING (OR INTERMEDIATE CASING IF USED) CEMENT TOP VERIFICATION BY CBL REQUIRED.

### **Applicable Policies and Notices to Operators**

NW Colorado Notification Policy.

Notice Concerning Operating Requirements for Wildlife Protection.

### **Attachment Check List**

Att Doc Num	Name
400333382	FORM 2 SUBMITTED
400333495	DEVIATED DRILLING PLAN
400333496	WELLBORE DIAGRAM
400333497	DRILLING PLAN
400333518	WELLBORE DIAGRAM
400333586	WELL LOCATION PLAT
400333587	MINERAL LEASE MAP
400333589	DIRECTIONAL DATA
400334394	LEGAL/LEASE DESCRIPTION
400335278	TOPO MAP

Total Attach: 10 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Per oper. corrected dist. to prop. line. State Land Board approved location. No LGD or public comments. Final Review--passed.	11/26/2012 10:54:40 AM
Permit	Corrected dis. to min. lease to 218' (distance @ BHL). Question on dist. to prop. line.	11/9/2012 1:36:13 PM
Engineer	THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 000 FEET DEEP.	11/1/2012 4:07:32 PM
Permit	This form passed completeness.	10/26/2012 4:49:52 PM

Total: 4 comment(s)

### **BMP**

<b><u>Type</u></b>	<b><u>Comment</u></b>

Total: 0 comment(s)