

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
11/15/2012

Document Number:
669400265

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: LABOWSKIE, STEVE
	216304	311887		

Operator Information:

OGCC Operator Number: <u>26625</u>	Name of Operator: <u>ELM RIDGE EXPLORATION CO LLC</u>
Address: <u>12225 GREENVILLE AVE STE 950</u>	
City: <u>DALLAS</u>	State: <u>TX</u> Zip: <u>75243-</u>

Contact Information:

Contact Name	Phone	Email	Comment
Lindeman, Terry	(505) 632-3476 x 210	tlindeman@elmridge.net	
Mackey, Amy		amackey1@elmridge.net	Administrative Manager

Compliance Summary:

QtrQtr: <u>SESE</u>	Sec: <u>7</u>	Twp: <u>33N</u>	Range: <u>8W</u>				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/24/2009	200235619	PR	PR	S			N
07/31/2008	200193230	ES	PR	S			N
07/11/2001	200019712	BH	SI	U		F	Y
04/10/2001	200017600	ES	PR				N
02/09/2000	200004368	PR	PR	S		P	N
05/19/1998	500150463	BH	SI			P	N
02/23/1998	500150462	CO	PR			P	N
05/16/1997	500150461	BH	PR			P	N
08/08/1996	500150460	CO	PR			P	N
03/20/1996	500150459	PR	PR				N

Inspector Comment:

Two expired permit wells on this location. Re-permit or apply for "Abandoned Location" for 067-09233 and 067-09559 wells, wells not drilled.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
216304	WELL	PR	07/01/2011	GW	067-07910	F W TERRELL GAS UNIT 2	X
286342	WELL	XX	12/30/2008	LO	067-09233	IGW 411	X
296161	WELL	XX	12/30/2008	LO	067-09559	IGW 122	X

Equipment:

Location Inventory

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory	NFPA diamonds on produced water tanks need a "1" instead of "0" for flamability.		

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Pump Jack	1	Satisfactory			
Gas Meter Run	1	Satisfactory			
Prime Mover	1	Satisfactory	minor lube oil leak		
Deadman # & Marked	4	Satisfactory			
Horizontal Heated Separator	1	Satisfactory			
Bird Protectors	1	Satisfactory			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
LUBE OIL	1	OTHER	STEEL AST	,
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:

Paint

Condition

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	400 BBLS	FIBERGLASS AST	,
S/U/V:	Violation	Comment:	berms need to be kept free of precipitation water and spilled fluid. Rust stains down sides of tanks suggest possible overflows.	
Corrective Action:	close thief hatches, remove water from inside berms.			Corrective Date: 11/23/2012

Paint

Condition

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 311887

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 216304 Type: WELL API Number: 067-07910 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 286342 Type: WELL API Number: 067-09233 Status: XX Insp. Status: ND

Facility ID: 296161 Type: WELL API Number: 067-09559 Status: XX Insp. Status: ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment:
 1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____ CA _____ CA Date _____
 1003b. Area no longer in use? In Production areas stabilized? Pass
 1003c. Compacted areas have been cross ripped? Pass
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass
 Cuttings management: _____

