



RECEIVED NOV - 7 2012 COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: 78110 4. Contact Name: Nancy Fack 2. Name of Operator: SWEPI LP 3. Address: P.O. Box 1666 City: Pinedale State: WY Zip: 82941 Phone: 307-367-7934 Fax: 307-367-4285 5. API Number 05- 081-07721 OGCC Facility ID Number 428535 6. Well/Facility Name: Deal Gulch 7. Well/Facility Number 1-16 8. Location (Qtr/Sec, Twp, Rng, Meridian): SW NE Section 16, T5N, R90W 6PM 9. County: Moffat 10. Field Name: Wildcat 89999 11. Federal, Indian or State Lease Number: 84715

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Sec, Twp, Rng, Mer: Latitude: Distance to nearest property line: Distance to nearest bldg, public rd, utility or RR: Longitude: Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No: Ground Elevation: Distance to nearest well same formation: Surface owner consultation data:

GPS DATA: Date of Measurement: PDOP Reading: Instrument Operator's Name:

CHANGE SPACING UNIT: Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration: Remove from surface bond: Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing out)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date: *submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: December 1, 2012 Report of Work Done: Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans Casing/Cementing Program Change Other: Modify Wildlife BMP's for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete

Signed: Nancy Fack Date: 11/5/12 Email: N.Fack@pnel.com Print Name: Nancy Fack Title: Regulatory Technician

COGCC Approved: Date: 11-20-12 Title: Location Assessment Specialist

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



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OGGCC
FOR OFFICE USE ONLY

1. OGCC Operator Number:	78110	API Number:	05-081-07721
2. Name of Operator:	SWEPI LP	OGCC Facility ID #	428535
3. Well/Facility Name:	Deal Gulch	Well/Facility Number:	1-16
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWNE Sec.16, T5N, R90W 6 P.M.		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

SWEPI LP is requesting permission to modify the agreed to Best Management practices for this location regarding wildlife. Per the attached letter from the CPW dated November 1, 2012, CPW supports Shells' request for an exception to winter-time drilling activities.

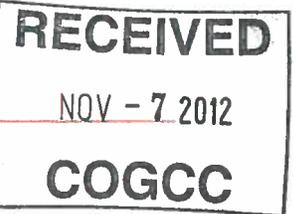
This exception would be valid from December 1, 2012 - April 15, 2013.

Please see attached letter.



COLORADO PARKS & WILDLIFE

PO Box 775777 • Steamboat Springs, Colorado 80477
Phone (970) 870-2197 • FAX (970) 871-2853
wildlife.state.co.us • parks.state.co.us



November 2, 2012

Brenda L. Clark, P.E. BCCEE, CHMM
Senior Environmental Engineer
Shell Exploration & Production Company
US OG/HO Regulatory & Environmental Team

Dear Ms. Clark,

We have received and reviewed your request for a timing exception for the North Castor Gulch 1-16, Deal Gulch 1-16, and Herring Draw 1-33 well pad locations. Colorado Parks and Wildlife (CPW) is willing to support (with the upmost caution), this request for an exception to winter-time drilling. Based on local knowledge of wildlife use in the area, CPW anticipates light to moderate impacts by extending the winter drilling period.

CPW agrees to the North Castor Gulch 1-16, Deal Gulch 1-16, and Herring Draw 1-33 exemptions; it will extend from December 1, 2012 through April 15, 2013. This exception is based on the work being done for the Shell-CPW Williams Fork Unit Wildlife Mitigation Plan and the assumption that it will be signed before December 1, 2012.

It is shells responsibility to file the sundry notice with the Colorado Oil and Gas Conservation Commission to modify the agreed to best management practices for the North Castor Gulch 1-16, Deal Gulch 1-16, and Herring Draw 1-33 locations.

Please do not hesitate to call me at 970-878-6061 if you have any questions.

Sincerely,

Bill de Vergie
Area Wildlife Manager
Meeker, Area 6

Cc: Darby Finely, Terrestrial Biologist
Dean Riggs, Assistant Regional Manager Northwest Region
Dave Kubeczko, COGCC
Jacob Davidson, Land Use Specialist
file

STATE OF COLORADO

John W. Hickenlooper, Governor • Mike King, Executive Director, Department of Natural Resources
Rick D. Cables, Director, Colorado Parks and Wildlife
Parks and Wildlife Commission: Robert W. Bray • Chris Castilian • Jeanne Home
Bill Kane, Vice-Chair • Gaspar Perricone • James Pribyl • John Singletary, Chair
Mark Smith, Secretary • James Vigil • Dean Wingfield • Michelle Zimmerman
Ex Officio Members: Mike King and John Salazar