

State of Colorado  
Oil and Gas Conservation Com

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 866-3333



02131501

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: 78110	4. Contact Name Nancy Fack	Complete the Attachment Checklist
2. Name of Operator: SWEPI LP	Phone: 307-367-7934	
3. Address: P.O. Box 1666	Fax: 307-367-4285	OP OGCC
City: Pinedale State: WY Zip: 82941		
5. API Number 05-081-07721	OGCC Facility ID Number 428535	Survey Plat
6. Well/Facility Name: Deal Gulch	7. Well/Facility Number 1-16	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SW NE Section 16, T5N, R90W 6PM		Surface Equipmt Diagram
9. County: Moffat	10. Field Name: Wildcat 89999	Technical Info Page X
11. Federal, Indian or State Lease Number: 84715		Other X

## General Notice

☐ **CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	FN/FBL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		

Bottomhole location Qtr/Sec, Twp, Rng, Mer \_\_\_\_\_

Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_

Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No \_\_\_\_\_

Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation data: \_\_\_\_\_

## GPS DATA:

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

☐ **CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ Remove from surface bond  
Signed surface use agreement attached

<input type="checkbox"/> <b>CHANGE OF OPERATOR (prior to drilling):</b> Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> <b>CHANGE WELL NAME</b> NUMBER From: _____ To: _____ Effective Date: _____
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<input type="checkbox"/> <b>ABANDONED LOCATION:</b> Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for inspection: _____	<input type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b> Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT: _____
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☐ **SPUD DATE:** \_\_\_\_\_ ☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** \*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.  
Final reclamation will commence on approximately \_\_\_\_\_ ☐ Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☒ Notice of Intent Approximate Start Date: December 1, 2012 ☐ Report of Work Done Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Modify Wildlife BMP's	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete

Signed: Nancy Fack Date: 11/5/12 Email: N.Fack@shel.com  
Print Name: Nancy Fack Title: Regulatory Technician

COGCC Approved: Dave Kuller Title: Location Assessment Specialist Date: 11-20-12  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV - 7 2012

COGCC



Page 2

## TECHNICAL INFORMATION PAGE



RECEIVED

NOV - 7 2012

OGGCC  
FOR OFFICE USE ONLY

- |                                                |                               |                       |              |
|------------------------------------------------|-------------------------------|-----------------------|--------------|
| 1. OGCC Operator Number:                       | 78110                         | API Number:           | 05-081-07721 |
| 2. Name of Operator:                           | SWEPI LP                      | OGCC Facility ID #    | 428535       |
| 3. Well/Facility Name:                         | Deal Gulch                    | Well/Facility Number: | 1-16         |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): | SWNE Sec.16, T5N, R90W 6 P.M. |                       |              |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

### DESCRIBE PROPOSED OR COMPLETED OPERATIONS

SWEPI LP is requesting permission to modify the agreed to Best Management practices for this location regarding wildlife. Per the attached letter from the CPW dated November 1, 2012, CPW supports Shells' request for an exception to winter-time drilling activities.

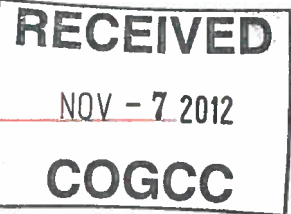
This exception would be valid from December 1, 2012 - April 15, 2013.

Please see attached letter.



## COLORADO PARKS & WILDLIFE

PO Box 775777 • Steamboat Springs, Colorado 80477  
Phone (970) 870-2197 • FAX (970) 871-2853  
wildlife.state.co.us • parks.state.co.us



November 2, 2012

Brenda L. Clark, P.E. BCCEE, CHMM  
Senior Environmental Engineer  
Shell Exploration & Production Company  
US OG/HO Regulatory & Environmental Team

Dear Ms. Clark,

We have received and reviewed your request for a timing exception for the North Castor Gulch 1-16, Deal Gulch 1-16, and Herring Draw 1-33 well pad locations. Colorado Parks and Wildlife (CPW) is willing to support (with the upmost caution), this request for an exception to winter-time drilling. Based on local knowledge of wildlife use in the area, CPW anticipates light to moderate impacts by extending the winter drilling period.

CPW agrees to the North Castor Gulch 1-16, Deal Gulch 1-16, and Herring Draw 1-33 exemptions; it will extend from December 1, 2012 through April 15, 2013. This exception is based on the work being done for the Shell-CPW Williams Fork Unit Wildlife Mitigation Plan and the assumption that it will be signed before December 1, 2012.

It is shells responsibility to file the sundry notice with the Colorado Oil and Gas Conservation Commission to modify the agreed to best management practices for the North Castor Gulch 1-16, Deal Gulch 1-16, and Herring Draw 1-33 locations.

Please do not hesitate to call me at 970-878-6061 if you have any questions.

Sincerely,

Bill de Vergie  
Area Wildlife Manager  
Meeker, Area 6

Cc: Darby Finely, Terrestrial Biologist  
Dean Riggs, Assistant Regional Manager Northwest Region  
Dave Kubeczko, COGCC  
Jacob Davidson, Land Use Specialist  
file

### STATE OF COLORADO

John W. Hickenlooper, Governor • Mike King, Executive Director, Department of Natural Resources  
Rick D. Cables, Director, Colorado Parks and Wildlife  
Parks and Wildlife Commission: Robert W. Bray • Chris Castilian • Jeanne Home  
Bill Kane, Vice-Chair • Gaspar Perricone • James Pribyl • John Singletary, Chair  
Mark Smith, Secretary • James Vigil • Dean Wingfield • Michelle Zimmerman  
Ex Officio Members: Mike King and John Salazar