


Page 1

FORM 4  
Rev 12/05

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)884-2100 Fax: (303)894-2109



DE	EF	UC	AS
----	----	----	----

RECEIVED  
10/5/2012

Complete the Attachment Checklist  
OP OGCC

1. OGCC Operator Number: 10275A

2. Name of Operator: Augustus Energy Partners, LLC

3. Address: P. O. Box 250  
City: Wray State: CO Zip: 80758

4. Contact Name: Loni J. Davis

Phone: 970-332-3585

Fax: 970-332-3587

5. API Number: 05-125-07194-00

6. Well/Facility Name: Federal

8. Location (Qtr/Otr, Sec, Twp, Rng, Meridian): NWSW/4, Sec. 6-T3N-R45W, 6th pm

9. County: Yuma

11. Federal, Indian or State Lease Number:

7. Well/Facility ID Number: 06-03

10. Field Name: Eckley

Survey Plat

Directional Survey

Surface Eqpm Diagram

Technical Info Page

Other ☒ 7a, 13 ☒

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines:

Bottomhole location Qtr/Otr, Sec, Twp, Rng, Mer

Latitude

Longitude

Ground Elevation

Distance to nearest property line

Distance to nearest lease line

Distance to nearest well same formation

Distance to nearest bldg, public rd, utility or RR

Is location in a High Density Area (rule 603b)?

Surface owner consultation date:

attach directional survey

GPS DATA:

Date of Measurement

PDOP Reading

Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation

Formation Code

Spacing order number

Unit Acreage

Unit configuration

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME

From:

To:

Effective Date:

☐ ABANDONED LOCATION:

Was location ever built?

Is site ready for inspection?

Date Ready for inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site?

MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:

☐ REQUEST FOR CONFIDENTIAL STATUS (5 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used

Cementing tool setting/perf depth

Cement volume

Cement top

Cement bottom

Date

\*submit cbl and cement job summaries

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date:

☐ Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)

☐ Change Drilling Plans

☐ Gross Interval Changed?

☐ Casing/Cementing Program Change

☐ Request to Vent or Flare

☐ Repair Well

☐ Rule 502 variance requested

☒ Other: Soil Analysis

☐ E&P Waste Disposal

☐ Beneficial Reuse of E&P Waste

☐ Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Loni J. Davis

Date: 10/05/12

Email: ldavis@augustusenergy.com

Print Name: Loni J. Davis

Title: Operations Accounting and Regulatory Specialist

COGCC Approved: ACE for Steve Lindblom

Title: East Env. Supervisor

Date: 11/19/2012

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	10275A	API Number:	05-125-07194-00
2. Name of Operator:	Augustus Energy Partners, LLC		
OGCC Facility ID #			
3. Well/Facility Name:	Federal	Well/Facility Number:	06-03
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSW/4, Sec. 6-T3N-R45W, 6th pm		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

10/04/12 - The attached soil analysis shows a slightly elevated PH level in regards to the limits set in the COGCC Table 910-1. We will treat the area with 10 lbs sulfur, then add at least 3' of clean fill dirt. Once the tank opening has been backfilled per the above criteria a closure request letter will be submitted to the COGCC with the soil analysis from the fill dirt and the amount of fill dirt needed for reclamation. We will then crimp straw or spread manure to alleviate erosion until weather conditions are suitable for re-seeding.

# SOIL ANALYSIS REPORT

CLIENT:	ENVIRO-AG ENGINEERING INC
6224	3404 AIRWAY BLVD AMARILLO, TX 79118



6921 S. Bell  
Amarillo, TX 79109  
800.557.7509  
806.677.0093  
Fax 806.677.0329

LAB NO:	36440 - 36441
INVOICE NO:	121463
DATE RECEIVED:	5/21/2012
DATE REPORTED:	7/3/2012

SOIL ANALYSIS RESULTS FOR:	AUGUSTUS ENERGY	FIELD IDENTIFICATION: FED 6-3
----------------------------	-----------------	-------------------------------

METHOD USED:			2:1 Water-Sol		2:1 Water-Sol															
Lab Number	Sample ID	Sample Depth	Soil pH	Buffer pH	Sol. Salts mmho/cm	Excess Lime	% Organic Matter			Phosphorus ppm P	Potassium ppm K	Sulfur lb. S/A	Calcium ppm Ca	Magnesium ppm Mg	Sodium ppm Na	Zinc ppm Zn	Iron ppm Fe	Manganese ppm Mn	Copper ppm Cu	Boron ppm B
36440	TANK	48 - 60	9.1		0.23	Hi														
36441	BACKGROUND	48 - 60	8.5		0.16	Hi														

METHOD USED:			Sat. Paste																	
Lab Number	Sample ID	Sample Depth	Saturation % Sat	Electrical Conductivity mmho/cm	Calcium mg/L Ca	Magnesium mg/L Mg	Sodium mg/L Na	Sodium Adsorption Ratio mm												
36440	TANK	48 - 60	26	0.91	15	2	168	10.8												
36441	BACKGROUND	48 - 60	29	0.46	54	11	20	0.6												

FERTILIZER RECOMMENDATIONS:										POUNDS ACTUAL NUTRIENT PER ACRE										Cation Exchange Capacity					
Lab Number	Sample ID	Crop To Be Grown	Yield Goal	Lime, ECC Tons/A to raise pH to			N	P2O5	K2O	Zn	S	Mn	Cu	MgO	B	Ca	Cl	CEC	%H	%K	%Ca	%Mg	%Na		
				6.0	6.5	7.0																			
36440	TANK																								
36441	BACKGROUND																								

Analyses are representative of the samples submitted

Samples are retained 30 days after report of analysis

Explanations of soil analysis terms are available upon request

Reviewed and  
Approved By:



Page 1 of 1  
07/03/2012 9:42 am