

Page 1
FORM
4
Rev 12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
10/5/2012

1. OGCC Operator Number: 10275A	4. Contact Name: Lonl J. Davis
2. Name of Operator: Augustus Energy Partners, LLC	Phone: 970-332-3585
3. Address: P.O. Box 250	Fax: 970-332-3587
City: Wray State: CO Zip: 80758	
5. API Number 05-125-10582	OGCC Facility ID Number
6. Well/Facility Name: Deterding	7. Well/Facility Number 18-15
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWSE/4, Sec. 18-T1S-R44W, 6th pm	
9. County: Yuma	10. Field Name: Vernon
11. Federal, Indian or State Lease Number:	

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	
Other Proj # 6788	<input checked="" type="checkbox"/>

Complete the Attachment Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEU/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mar	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	NUMBER
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	From:
	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Soil Analysis	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Lonl J. Davis Date: 10/05/12 Email: ldavis@augustusenergy.com
Print Name: Lonl J. Davis Title: Operations Accounting and Regulatory Specialist

COGCC Approved: ACE for Steve Lindblom Title: East Env. Supervisor Date: 11/19/2012
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- | | | | |
|--|----------------------------------|-----------------------|--------------|
| 1. OGCC Operator Number: | 10275A | API Number: | 05-125-10582 |
| 2. Name of Operator: | Augustus Energy Partners, LLC | | |
| | OGCC Facility ID # | | |
| 3. Well/Facility Name: | Deterding | Well/Facility Number: | 18-15 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): | SWSE/4, Sec. 18-T1S-R44W, 6th pm | | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

10/04/12 - Per our conversation with Steven Lindblom (COGCC) we would like to revise our reclamation process from the procedures submitted (7/20/12). The attached soil analysis shows a slightly elevated PH level in regards to the limits set in the COGCC Table 910-1. We will treat the area with 10 lbs sulfur, then add at least 3' of clean fill dirt. Once the tank opening has been backfilled, per the above criteria, a closure request letter will be submitted to the COGCC with the soil analysis from the fill dirt and the amount of fill dirt needed for reclamation. We will then crimp straw to alleviate erosion until location is farmed.

7/20/12 - Due to the PH levels being slightly higher than allowed per Table 910-1 and the COGCC not allowing closure of this location, our consultant has recommended treating the site with 10 lbs of elemental sulfur. Also due to the extreme drought conditions we will try to manually water the treated area to help the sulfur treatment be successful and will re-sample the area in 2-3 months.

5/24/12 - Per the attached Soil Analysis the PH level is slightly higher than the allowed per Table 910-1. However, compared to the background level it falls within the Margin of Error. Also, after communications with our consultant, he feels that the PH level is not significant at the depth the sample was taken.

SOIL ANALYSIS REPORT

CLIENT: 6224	ENVIRO-AG ENGINEERING INC 3404 AIRWAY BLVD AMARILLO, TX 79118
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Servi-Tech
Laboratories
www.servitechlabs.com

6921 S. Bell
Amarillo, TX 79109
800.557.7509
806.677.0093
Fax 806.677.0329

LAB NO:	341 - 342
INVOICE NO:	118380
DATE RECEIVED:	10/04/2011
DATE REPORTED:	10/14/2011

SOIL ANALYSIS RESULTS FOR AUGUSTUS ENERGY FIELD IDENTIFICATION: DETERDING 18-15

METHOD USED:			2:1 Water-Soil		2:1 Water-Soil					Phosphorus ppm P	Potassium ppm K	Sulfur ppm	Sulfur lb S/A	Calcium ppm Ca	Magnesium ppm Mg	Sodium ppm Na	Zinc ppm Zn	Iron ppm Fe	Manganese ppm Mn	Copper ppm Cu	Boron ppm B
Lab Number	Sample ID	Sample Depth	Soil pH	Buffer pH	Sol. Salts mmho/cm	Excess Lime	% Organic Matter														
341	TANK	60 - 72	9.2		0.25	Hi															
342	BACKGROUND	60 - 72	8.5		0.19	Hi															

METHOD USED:			Sat Paste																		
Lab Number	Sample ID	Sample Depth	Saturation % Sat	Electrical Conductivity mmho/cm	Calcium mg/L Ca	Magnesium mg/L Mg	Sodium mg/L Na	Sodium Adsorption Ratio													
341	TANK	60 - 72	39	0.65	10	2	145	10.9													
342	BACKGROUND	60 - 72	44	0.44	44	12	22	0.8													

FERTILIZER RECOMMENDATIONS:										POUNDS ACTUAL NUTRIENT PER ACRE										Cation Exchange Capacity					
Lab Number	Sample ID	Crop To Be Grown	Yield Goal	Lime: ECC Tons/A to raise pH to			N	P ₂ O ₅	K ₂ O	Zn	S	Mn	Cu	MgO	B	Ca	Cl	CEC	%H	%K	%Ca	%Mg	%Na		
				6.0	6.5	7.0																			
341	TANK																								
342	BACKGROUND																								

ADDITIONAL WELL: DETERDING 18-16

Analyses are representative of the samples submitted

Samples are retained 30 days after report of analysis

Explanations of soil analysis terms are available upon request

Reviewed and
Approved By:

Todd Whatley
Laboratory Manager

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10/14/2011 2:56 pm