

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:
400323746

Date Received:
09/05/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Sandra Salazar
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 629-8456
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-12809-00 6. County: GARFIELD
 7. Well Name: FEDERAL Well Number: RWF 312-9
 8. Location: QtrQtr: NESE Section: 8 Township: 6S Range: 94W Meridian: 6
 Footage at surface: Distance: 2475 feet Direction: FSL Distance: 327 feet Direction: FEL
 As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:
 Date of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage at Top of Prod. Zone Dist.: 2189 feet. Direction: FNL Dist.: 619 feet. Direction: FWL
 Sec: 9 Twp: 6s Rng: 94w
 ** If directional footage at Bottom Hole Dist.: 2208 feet. Direction: FNL Dist.: 612 feet. Direction: FWL
 Sec: 9 Twp: 6S Rng: 94W

9. Field Name: RULISON 10. Field Number: 75400
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 08/13/2007 13. Date TD: _____ 14. Date Casing Set or D&A: _____

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 9121 TVD** 89894 17 Plug Back Total Depth MD 8930 TVD** 8793

18. Elevations GR 5493 KB 5516 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18		0	45	25	0	45	VISU
SURF	13+1/2	9+5/8	32.3	0	2,857	697	0	2,857	VISU
1ST	7+7/8	4+1/2	11.6	0	9,106	1,332	4,880	9,106	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST		135	6,616	6,762

Details of work:

Squeezed MV 5 (6,616' – 6,762') w/ 135 sx 17 ppg Class G cement, drilled out cement and pressure tested squeeze holes to 1,000 psi (tested good), land tbg @ 8,564' w/ 261 jts on 12/15/2011, well returned to production

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,651		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	5,191		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,993		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,018		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The revised form is to report the squeeze done on the MV 5 on 12/15/2011.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sandra Salazar

Title: Permit Technician II Date: 9/5/2012 Email: sandra.salazar@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400323746	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400323787	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Reporting casing squeeze job.	11/5/2012 3:02:53 PM

Total: 1 comment(s)