

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

11/15/2012

Document Number:

663300765

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>237636</u>	<u>317271</u>		<u>SCHURE, KYM</u>

Operator Information:

OGCC Operator Number: 35080 Name of Operator: GRAND MESA OPERATING CO

Address: 1700 N. WATERFRONT PKWY BL 600

City: WICHITA State: KS Zip: 67206

Contact Information:

Contact Name	Phone	Email	Comment
AXELSON, JOHN		john.axelson@state.co.us	Unlined skim pit, crude accumulation in P/W pit.
Brewer, Phyllis	(316)265-3000	pbrewer@gmocks.com	
BURN, DIANA		diana.burn@state.co.us	(1) Skim pit- (2) P/W pits

Compliance Summary:

QtrQtr: SENW Sec: 19 Twp: 2S Range: 54W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/13/2009	200223056	PR	PR	U			Y
05/28/2003	200039694	PR	SI	S		P	N
05/13/1996	500159846	PR	PR			P	N

Inspector Comment:

Operator requested COGCC inspection. Shared battery and pits w/Hunt 1-19 & Hunt 2-24 Provide COGCC with pit permits authorizing (2) P/W pits. Unlined skim pit in violation, remove-remediate-install liner or replace with skim tank. Remove-clean oil residue on P/W pit and edge of berm, in violation. Lease roads have been abandoned in sections and re-routed, provide surface agreement from landowner allowing re-routing of lease roads, reclaim abandoned lease roads to original condition of surface or repair/reconstruct and maintain lease roads to COGCC specifications. No signage at wellhead, no signage at battery, no placarding on tanks at battery, no emergency contact no. at wellhead or battery. Moving directly to NOAV

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
237636	WELL	PR	04/21/2005	OW	121-10139	HUNT 2-19	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Unsatisfactory	Lease roads have been partially abandoned and re-routed.	Reconstruct and maintain original lease roads.	01/01/2013

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	Invalid/Incomplete signage at wellhead.	Install sign to comply with rule 210.b.	01/01/2013
BATTERY	Unsatisfactory	NO placards on tanks at battery. NO placards on separator	Install sign to comply with rule 210.b.	01/01/2013

Emergency Contact Number: (S/U/V) Unsatisfactory Corrective Date: 01/01/2013

Comment: Emergency contact no. must be on signage and received by live attendant 24-7-365

Corrective Action: Install signage with emergency contact infor. Emergency contact no. must be received by live attendant 24-7-365

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	Repair stuffing box, remove or remediate stained/saturated soils.	01/01/2013

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PUMP JACK	Unsatisfactory	Livestock fence partially missing	Repair fence or provide surface owner approval of fence.	01/01/2013

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Pump Jack	1	Unsatisfactory	Unused parts/equipment at pump jack	Remove unused parts/equipment	01/01/2013
Deadman # & Marked	4	Unsatisfactory	Install markers 4' high	Install markers on all deadman 4'high	01/01/2013

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 317271

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 237636 Type: WELL API Number: 121-10139 Status: PR Insp. Status: PR

Producing Well

Comment: Battery tied to (3) wells, Hunt 1-9, Hunt 2-9 and Hunt 2-24. (1) unlined skim pit in violation, (2) P/W pits, (1) P/W pit has oil residue on surface and edges of berm. Lease roads are inaccessible and have been re-routed across open pasture and croplands.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Inspector Name: SCHURE, KYM

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Other	Fail			Excessive erosion on lease roads

S/U/V: **Violation**

Corrective Date: **01/01/2013**

Comment: Lease roads have been partially abandoned and re-routed due to excessive stormwater erosion.

CA: Repair/reconstruct original lease roads using BMP, reclaim unauthorized (re-routed) lease roads to original surface condition and provide COGCC with written agreement from surface/landowner regarding placement and use of lease roads.

Pits:

Inspector Name: SCHURE, KYM

Pit Type: Skimming/Settling Lined: NO Pit ID: _____ Lat: _____ Long: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: Unlined skim pits are in violation of COGCC rules and regs.

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: Mesh Netting Condition: Gaps

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/U/V): Violation Comment: Unlined skim pit, excessive crude on surface of pit, inadequate freeboard. P/W pit to west of skim pit has oil residue on surface and edge of berm.

Corrective Action: Remove/remediate/line skim pit or replace with skim tank to COGCC standards. Clean oil residue from P/W pit.

Date: 01/01/2013