

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400345824

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10267

4. Contact Name: Mathew Goolsby

2. Name of Operator: VECTA OIL &amp; GAS LTD

Phone: (303) 618-7736

3. Address: 575 UNION BLVD #208

Fax: (303) 945-2869

City: LAKEWOOD State: CO Zip: 80228

5. API Number 05-017-07725-00

6. County: CHEYENNE

7. Well Name: Snowmass

Well Number: 44-32

8. Location: QtrQtr: Lot 16 Section: 32 Township: 12s Range: 47w Meridian: 6

Footage at surface: Distance: 689 feet Direction: FSL Distance: 643 feet Direction: FEL

As Drilled Latitude: 38.955540 As Drilled Longitude: -102.688810

## GPS Data:

Date of Measurement: 10/04/2012 PDOP Reading: 2.0 GPS Instrument Operator's Name: Sally Pettibone

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 10/02/2012 13. Date TD: 10/20/2012 14. Date Casing Set or D&amp;A: 10/21/2012

## 15. Well Classification:

☒ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 5858 TVD\*\* 17 Plug Back Total Depth MD TVD\*\*

18. Elevations GR 4517 KB 4528

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

AIT, LDT-CNL, ML, BHC, FMI

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	434	270	0	434	VISU

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	1,069	1,700	<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	2,095		<input type="checkbox"/>	<input type="checkbox"/>	
CHEYENNE	2,432		<input type="checkbox"/>	<input type="checkbox"/>	
STONE CORRAL	3,402	3,441	<input type="checkbox"/>	<input type="checkbox"/>	
SHAWNEE	4,375		<input type="checkbox"/>	<input type="checkbox"/>	
HEEBNER	4,592		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	4,648		<input type="checkbox"/>	<input type="checkbox"/>	
MARMATON	5,000	5,106	<input checked="" type="checkbox"/>	<input type="checkbox"/>	DST #1, log 5021-5055. Weak blow. Rec 80' mud. ISI 1164, FSI 1191. No shows oil.
CHEROKEE	5,106		<input type="checkbox"/>	<input type="checkbox"/>	
ATOKA	5,331	5,451	<input type="checkbox"/>	<input type="checkbox"/>	
MORROW	5,451	5,642	<input type="checkbox"/>	<input checked="" type="checkbox"/>	COR #1, log 5546-5606.
MORROW-KEYES	5,642	5,688	<input type="checkbox"/>	<input type="checkbox"/>	
SPERGEN	5,688		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Mathew Goolsby

Title: VP-Operations Date: \_\_\_\_\_ Email: matgoolsby@vecta-denver.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400346294	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400347502	Core Analysis	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400346295	DST Analysis	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400346285	LAS-COMBINATION OPEN HOLE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400346287	PDF-COMPOSITE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400346288	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400346289	PDF-MICROLOG	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400346290	PDF-DENSITY/NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400346292	PDF-CALIPER	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400346293	PDF-SONIC	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400347369	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)