

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400263163

Date Received:

05/16/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: JOEL MALEFYT  
Phone: (720) 929-6828  
Fax: (720) 929-7828

5. API Number 05-123-34329-00  
6. County: WELD  
7. Well Name: CANNON  
Well Number: 13N-11HZ  
8. Location: QtrQtr: NWNW Section: 11 Township: 2N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type:  
Treatment Date: 03/03/2012 End Date: Date of First Production this formation: 03/16/2012  
Perforations Top: 8107 Bottom: 11546 No. Holes: Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☒

FRAC'D THROUGH AN OPEN HOLE LINER FROM 8107-11546. ATP=5045, ATR=54.1, TOTAL BBLS OF FLUID 72731, TOTAL SAND WEIGHT 3298240.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/09/2012 Hours: 24 Bbl oil: 280 Mcf Gas: 1500 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 280 Mcf Gas: 1500 Bbl H2O: 0 GOR: 5357  
Test Method: FLOWING Casing PSI: 1658 Tubing PSI: 1310 Choke Size: 18/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1296 API Gravity Oil: 51  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7172 Tbg setting date: 03/14/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST

Date: 5/16/2012

Email: JOEL.MALEFYT@ANADARKO.COM

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### Attachment Check List

Att Doc Num	Name
400263163	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	form 5 passed.	11/15/2012 3:53:16 PM
Permit	On hold pending form 5 approval.	3/2/2012 8:36:10 AM

Total: 2 comment(s)