

WELL ABANDONMENT REPORT

Document Number:

400347382

Date Received:

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>10267</u>	Contact Name: <u>Mathew Goolsby</u>
Name of Operator: <u>VECTA OIL & GAS LTD</u>	Phone: <u>(303) 618-7736</u>
Address: <u>575 UNION BLVD #208</u>	Fax: <u>(303) 945-2869</u>
City: <u>LAKEWOOD</u> State: <u>CO</u> Zip: <u>80228</u>	Email: <u>matgoolsby@vecta-denver.com</u>
For "Intent" 24 hour notice required, Name: _____ Tel: _____	
COGCC contact: Email: _____	

API Number: <u>05-017-07725-00</u>	Well Number: <u>44-32</u>
Well Name: <u>Snowmass</u>	
Location: QtrQtr: <u>Lot 16</u> Section: <u>32</u> Township: <u>12s</u> Range: <u>47w</u> Meridian: <u>6</u>	
County: <u>CHEYENNE</u>	Federal, Indian or State Lease Number: _____
Field Name: <u>WILDCAT</u>	Field Number: <u>99999</u>

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.955540 Longitude: -102.688810

GPS Data:
 Date of Measurement: 10/04/2012 PDOP Reading: 2.0 GPS Instrument Operator's Name: Sally Pettibone

Reason for Abandonment:
 Dry
 Production for Sub-economic
 Mechanical Problems
 Other _____

Casing to be pulled:
 Yes No
 Estimated Depth: _____

Fish in Hole:
 Yes No
 If yes, explain details below

Wellbore has Uncemented Casing leaks:
 Yes No
 If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	434	270	434	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 4875 ft. to 5000 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 40 sks cmt from 2575 ft. to 2700 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 40 sks cmt from 1875 ft. to 2000 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 320 ft. to 480 ft. Plug Tagged:
 Set 15 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set 5 sacks in rat hole Set 5 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 10/21/2012
 *Wireline Contractor: _____ *Cementing Contractor: Bison Oil Well Cementing, Inc.
 Type of Cement and Additives Used: 50/50 POZ w/ 3% CaCl
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Mathew Goolsby
 Title: VP-Operations Date: _____ Email: matgoolsby@vecta-denver.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400347390	CEMENT JOB SUMMARY
400347394	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)