

**FORM  
INSP**Rev  
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

11/13/2012

Document Number:

663800579

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>421918</u>	<u>323901</u>		<u>LONGWORTH, MIKE</u>

**Operator Information:**OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Moss, Brad	(970) 285-9377	Brad.Moss@wpxenergy.com	Production foreman
KELLERBY, SHAUN		shaun.kellerby@state.co.us	

**Compliance Summary:**QtrQtr: SWNW Sec: 35 Twp: 6S Range: 94W**Inspector Comment:**

Inspection base on odor complainant. Pure Energy flowback on location and rigging down off location. 6 wells are shut in no wells flowing back. Completion operations are complete and Pure flowback equipment to be moved off location with in two weeks. The condensate tanks and separators are emitting some odor.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
211129	WELL	PR	12/23/1994	GW	045-06888	SAVAGE RMV 15-35	<input checked="" type="checkbox"/>
421918	WELL	XX	03/07/2011		045-20449	Savage RWF 343-34	<input checked="" type="checkbox"/>
421919	WELL	XX	03/07/2011		045-20450	Savage RWF 312-35	<input checked="" type="checkbox"/>
421920	WELL	DG	08/13/2012		045-20451	Savage RWF 542-34	<input checked="" type="checkbox"/>
421921	WELL	XX	03/07/2011		045-20452	Savage RWF 42-34	<input checked="" type="checkbox"/>
421922	WELL	XX	03/07/2011		045-20453	Savage RWF 522-35	<input checked="" type="checkbox"/>
421923	WELL	XX	03/07/2011		045-20454	Savage RWF 323-35	<input checked="" type="checkbox"/>
421924	WELL	XX	03/07/2011		045-20455	Savage RWF 422-35	<input checked="" type="checkbox"/>
421925	WELL	XX	03/07/2011		045-20456	Savage RWF 441-34	<input checked="" type="checkbox"/>
421926	WELL	XX	03/07/2011		045-20457	Savage RWF 342-34	<input checked="" type="checkbox"/>
421927	WELL	XX	03/07/2011		045-20458	Savage RWF 442-34	<input checked="" type="checkbox"/>
421928	WELL	XX	03/07/2011		045-20459	Savage RWF 22-35	<input checked="" type="checkbox"/>
421929	WELL	XX	03/07/2011		045-20460	Savage RWF 23-35	<input checked="" type="checkbox"/>
421930	WELL	XX	03/07/2011		045-20461	Savage RWF 412-35	<input checked="" type="checkbox"/>
421931	WELL	XX	03/07/2011		045-20462	Savage RWF 12-35	<input checked="" type="checkbox"/>
422119	WELL	XX	03/17/2011		045-20492	Savage RWF 313-35	<input checked="" type="checkbox"/>
422187	WELL	DG	09/11/2012		045-20520	Savage RWF 413-35	<input checked="" type="checkbox"/>

**Equipment:****Location Inventory**

Inspector Name: LONGWORTH, MIKE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>17</u>	Production Pits: _____
Condensate Tanks: <u>2</u>	Water Tanks: _____	Separators: <u>17</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location****Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Good Housekeeping:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WEEDS	Unsatisfactory	Weeds covering berms and edges of location. Cut weeds gathering at separators.	Continue weed control.	12/07/2012

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory			
WELLHEAD	Satisfactory	RMV 35-15 045-06888 has fencing all others have fencing down for completions work.		
WELLHEAD	Satisfactory			

**Equipment:**

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	17	Satisfactory			
Bird Protectors	9	Satisfactory			
Plunger Lift	11	Satisfactory			

Inspector Name: LONGWORTH, MIKE

<b>Facilities:</b> <input type="checkbox"/> New Tank Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	,
S/U/V:	Satisfactory		Comment:	
Corrective Action:			Corrective Date:	
<u>Paint</u>				
Condition	Adequate			
Other (Content) _____				
Other (Capacity) _____				
Other (Type) _____				
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action			Corrective Date	
Comment				
<b>Facilities:</b> <input type="checkbox"/> New Tank Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	300 BBLS	STEEL AST	39.483360,107.864320
S/U/V:	Satisfactory		Comment:	
Corrective Action:			Corrective Date:	
<u>Paint</u>				
Condition	Adequate			
Other (Content) _____				
Other (Capacity) _____				
Other (Type) _____				
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action			Corrective Date	
Comment				
<b>Venting:</b>				
Yes/No	Comment			
<b>Flaring:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor	Satisfactory			
<b><u>Predrill</u></b>				
Location ID: 323901				
<b>Site Preparation:</b>				
Lease Road Adeq.: _____		Pads: _____	Soil Stockpile: _____	
Corrective Action: _____		Date: _____	CDP Num.: _____	

**Form 2A COAs:**

Group	User	Comment	Date
OGLA	kubeczko	<p><b>GENERAL SITE COAs:</b></p> <p>Notify COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us; phone 970-309-2514) 48 hours prior to start of construction (expansion on existing pads).</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.</p> <p>Reserve pit, or any other pit used to contain/hold fluids, if constructed, must be lined or a closed loop system (as indicated on the Form 2A Permit application by operator in Section 6. Construction) must be implemented during drilling.</p> <p>Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).</p> <p>Notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email shaun.kellerby@state.co.us) 48 hours prior to start of fracing operations.</p> <p>Berms or other containment devices shall be constructed in compliance with Rule 603.e.(12) around crude oil, condensate, and produced water storage tanks.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p>	03/07/2011

**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_

Other BMPs: \_\_\_\_\_

**Comment:**

Inspector Name: LONGWORTH, MIKE

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 211129 Type: WELL API Number: 045-06888 Status: PR Insp. Status: PR

**Producing Well**

Comment: \_\_\_\_\_

**Complaint**

Comment: \_\_\_\_\_

Facility ID: 421918 Type: WELL API Number: 045-20449 Status: XX Insp. Status: WO

**Complaint**

Comment: \_\_\_\_\_

Facility ID: 421919 Type: WELL API Number: 045-20450 Status: XX Insp. Status: PR

**Producing Well**

Comment: \_\_\_\_\_

**Complaint**

Comment: \_\_\_\_\_

Facility ID: 421920 Type: WELL API Number: 045-20451 Status: DG Insp. Status: WO

**Complaint**

Comment: \_\_\_\_\_

Facility ID: 421921 Type: WELL API Number: 045-20452 Status: XX Insp. Status: PR

**Producing Well**

Comment: \_\_\_\_\_

**Complaint**

Comment: \_\_\_\_\_

Inspector Name: LONGWORTH, MIKE

Facility ID:	421922	Type:	WELL	API Number:	045-20453	Status:	XX	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment: <input type="text"/>									
<b><u>Complaint</u></b>									
Comment: <input type="text"/>									
Facility ID:	421923	Type:	WELL	API Number:	045-20454	Status:	XX	Insp. Status:	WO
<b><u>Complaint</u></b>									
Comment: <input type="text"/>									
Facility ID:	421924	Type:	WELL	API Number:	045-20455	Status:	XX	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment: <input type="text"/>									
<b><u>Complaint</u></b>									
Comment: <input type="text"/>									
Facility ID:	421925	Type:	WELL	API Number:	045-20456	Status:	XX	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment: <input type="text"/>									
<b><u>Complaint</u></b>									
Comment: <input type="text"/>									
Facility ID:	421926	Type:	WELL	API Number:	045-20457	Status:	XX	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment: <input type="text"/>									
<b><u>Complaint</u></b>									
Comment: <input type="text"/>									
Facility ID:	421927	Type:	WELL	API Number:	045-20458	Status:	XX	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment: <input type="text"/>									
<b><u>Complaint</u></b>									
Comment: <input type="text"/>									
Facility ID:	421928	Type:	WELL	API Number:	045-20459	Status:	XX	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment: <input type="text"/>									
<b><u>Complaint</u></b>									
Comment: <input type="text"/>									
Facility ID:	421929	Type:	WELL	API Number:	045-20460	Status:	XX	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment: <input type="text"/>									
<b><u>Complaint</u></b>									
Comment: <input type="text"/>									

Facility ID: 421930 Type: WELL API Number: 045-20461 Status: XX Insp. Status: WO

**Complaint**Comment: 

Facility ID: 421931 Type: WELL API Number: 045-20462 Status: XX Insp. Status: PR

**Producing Well**Comment: **Complaint**Comment: 

Facility ID: 422119 Type: WELL API Number: 045-20492 Status: XX Insp. Status: WO

**Complaint**Comment: 

Facility ID: 422187 Type: WELL API Number: 045-20520 Status: DG Insp. Status: WO

**Complaint**Comment: **Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: 

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_ Long \_\_\_\_\_

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**Sample Location: 

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELANDComment: 1003a. Debris removed?    In    CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite?	<u>In</u>	CM	
CA			CA Date
Unused or unneeded equipment onsite?	<u>In</u>	CM	
CA			CA Date
Pit, cellars, rat holes and other bores closed?	<u>Pass</u>	CM	
CA			CA Date
Guy line anchors removed?		CM	
CA			CA Date
Guy line anchors marked?	<u>Pass</u>	CM	
CA			CA Date

1003c. Compacted areas have been cross ripped?

1003d.	Drilling pit closed?	Fail	Subsidence over on drill pit?
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Cuttings management:

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing?

Production areas have been stabilized? Segregated soils have been replaced?

## RESTORATION AND REVEGETATION

Cropland

Top soil replaced                      Recontoured                      Perennial forage re-established

Non-Cropland

Top soil replaced                      Recontoured                      80% Revegetation

1003 f. Weeds Noxious weeds? P

Comment:	
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Overall Interim Reclamation      In Process

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder:

Comment:

Well plugged                      Pit mouse/rat holes, cellars backfilled

Debris removed                      No disturbance /Location never built

Access Roads      Regraded      Contoured      Culverts removed

Gravel removed

Location and associated production facilities reclaimed	Locations, facilities, roads, recontoured
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Compaction alleviation                      Dust and erosion control

Non cropland: Revegetated 80%      Cropland: perennial forage

Weeds present                      Subsidence

Comment:

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation		Multi-Well Location				
<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Ditches	Pass	Culverts	Pass			
Berms	Pass	Berms	Pass			
		Gravel	Pass			
Gravel	Pass	Ditches	Pass			
S/U/V: <u>Satisfactory</u> Corrective Date: _____						
Comment: _____						
CA: _____						

### COGCC Comments

Comment	User	Date
Inspection base on odor complainant. Pure Energy flowback on location and rigging down off location. 6 wells are shut in no wells flowing back. Completion operations are complete and equipment to be moved off location with in two weeks. The condensate tanks and separators are emitting some odor.	longworm	11/13/2012