

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400313452

Date Received:

08/07/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Julie Lawson
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 260-4533
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202

5. API Number 05-103-11680-00 6. County: RIO BLANCO
 7. Well Name: Federal RGU Well Number: 321-25-198
 8. Location: QtrQtr: NWNE Section: 25 Township: 1S Range: 98W Meridian: 6
 Footage at surface: Distance: 284 feet Direction: FNL Distance: 1954 feet Direction: FEL
 As Drilled Latitude: 39.940833 As Drilled Longitude: -108.340216

GPS Data:
Date of Measurement: 08/16/2010 PDOP Reading: 3.2 GPS Instrument Operator's Name: J. Seal

** If directional footage at Top of Prod. Zone Dist.: 612 feet. Direction: FNL Dist.: 1875 feet. Direction: FWL
Sec: 25 Twp: 1S Rng: 98W

** If directional footage at Bottom Hole Dist.: 627 feet. Direction: FNL Dist.: 1866 feet. Direction: FWL
Sec: 25 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK 10. Field Number: 80090
 11. Federal, Indian or State Lease Number: COC060733

12. Spud Date: (when the 1st bit hit the dirt) 10/26/2010 13. Date TD: 11/13/2010 14. Date Casing Set or D&A: 11/14/2010

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 12903 TVD** 12785 17 Plug Back Total Depth MD 12865 TVD** 12747

18. Elevations GR 6440 KB 6461 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
 CBL/RPM & MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	36	0	3,988	2,110	0	3,988	VISU
1ST	7+7/8	4+1/2	11.6	0	12,895	1,407	4,204	12,895	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,912		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	7,988		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	11,114		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,656		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,793		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	12,021		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	12,414		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Lawson

Title: Permit Tech II Date: 8/7/2012 Email: julie.lawson@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400313474	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400313472	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400313452	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400313470	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	on hold pending receipt of paper CBL & RPM. Digital logs rec'd. All logs received. 10/24/12 dhs	8/21/2012 2:52:13 PM

Total: 1 comment(s)