

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400301623

Date Received:

07/02/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Julie Lawson
Phone: (303) 260-4533
Fax: (303) 629-8268

5. API Number 05-103-11616-00
6. County: RIO BLANCO
7. Well Name: FEDERAL RGU
Well Number: 413-24-198
8. Location: QtrQtr: NWSW Section: 24 Township: 1S Range: 98W Meridian: 6
Footage at surface: Distance: 1729 feet Direction: FSL Distance: 1072 feet Direction: FWL
As Drilled Latitude: 39.946506 As Drilled Longitude: -108.347524

GPS Data:

Date of Measurement: 08/29/2011 PDOP Reading: 2.6 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 1642 feet. Direction: FSL Dist.: 621 feet. Direction: FWL
Sec: 24 Twp: 1S Rng: 98W

** If directional footage at Bottom Hole Dist.: 1644 feet. Direction: FSL Dist.: 614 feet. Direction: FWL
Sec: 24 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK 10. Field Number: 80090
11. Federal, Indian or State Lease Number: COC060733

12. Spud Date: (when the 1st bit hit the dirt) 09/13/2011 13. Date TD: 10/11/2011 14. Date Casing Set or D&A: 10/12/2011

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 12690 TVD** 12674 17 Plug Back Total Depth MD 12620 TVD** 12604

18. Elevations GR 6536 KB 6558
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/RPM & MUD

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 24 | 18 | 48 | 0 | 80 | 135 | 0 | 80 | VISU |
| SURF | 14+3/4 | 9+5/8 | 36 | 0 | 3,858 | 1,698 | 0 | 3,858 | VISU |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 0 | 12,651 | 1,778 | 6,612 | 12,651 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| | | | | | |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
| | | | | | |

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| WASATCH | 5,757 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| MESAVERDE | 7,815 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CAMEO | 10,903 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| ROLLINS | 11,471 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| COZZETTE | 11,599 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CORCORAN | 11,830 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| SEGO | 12,224 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Lawson

Title: Permit Tech II Date: 7/2/2012 Email: julie.lawson@wpenergy.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| Attachment Checklist | | | |
| 400301631 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400301632 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 400301623 | FORM 5 SUBMITTED | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400301630 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| User Group | Comment | Comment Date |
|-------------------|--|--------------------------|
| Permit | off hold; 10/11/12 RABL 2317042 RPM 2317030 CAS 10/27/11 MUD 2204051 in images. | 11/13/2012 8:07:02 AM |
| Permit | On Hold. Requested paper CBL and RPM logs. Received, CBL not yet scanned in. Requested digital logs. | 7/12/2012 10:27:59 AM |

Total: 2 comment(s)