

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400296974

Date Received:

06/19/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Julie Lawson

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 260-4533

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11679-00

6. County: RIO BLANCO

7. Well Name: Federal RGU

Well Number: 344-24-198

8. Location: QtrQtr: NWNE Section: 25 Township: 1S Range: 98W Meridian: 6

Footage at surface: Distance: 227 feet Direction: FNL Distance: 1914 feet Direction: FEL

As Drilled Latitude: 39.940985 As Drilled Longitude: -108.340074

GPS Data:

Date of Measurement: 08/16/2010 PDOP Reading: 3.2 GPS Instrument Operator's Name: J. Seal

** If directional footage at Top of Prod. Zone Dist.: 655 feet. Direction: FSL Dist.: 663 feet. Direction: FEL

Sec: 24 Twp: 1S Rng: 98W

** If directional footage at Bottom Hole Dist.: 673 feet. Direction: FSL Dist.: 661 feet. Direction: FEL

Sec: 24 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC060733

12. Spud Date: (when the 1st bit hit the dirt) 02/25/2011 13. Date TD: 03/11/2011 14. Date Casing Set or D&A: 03/12/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12960 TVD** 12796 17 Plug Back Total Depth MD 12922 TVD** 12758

18. Elevations GR 6568 KB 6589

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/RPM & MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	36	0	4,262	970	1,891	4,262	VISU
1ST	7+7/8	4+1/2	11.6	0	12,951	1,455	4,780	12,951	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,891	1,232	0	1,891

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	5,968		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	8,042		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	11,156		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,704		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,842		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	12,064		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	12,449		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Julie Lawson

Title: Permit Tech II

Date: 6/19/2012

Email: julie.lawson@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400296979	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400296978	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400296974	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400296977	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	off hold; paper CBL & RPM logs rec'd 10/11/12	11/12/2012 2:59:06 PM
Permit	On Hold. Requested paper CBL and RPM log.Requested same logs again. 10/22/12 dhs	7/9/2012 7:04:54 AM

Total: 2 comment(s)