

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2286631

Date Received:

01/17/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 26580  
2. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP  
3. Address: PO BOX 4289  
City: FARMINGTON State: NM Zip: 87499  
4. Contact Name: CRYSTAL TAFOYA  
Phone: (505) 326-9837  
Fax: (505) 599-4062

5. API Number 05-067-05819-00  
6. County: LA PLATA  
7. Well Name: UTE  
Well Number: 3  
8. Location: QtrQtr: SWSW Section: 14 Township: 32N Range: 13.5W Meridian: N  
9. Field Name: BARKER DOME Field Code: 5260

Completed Interval

FORMATION: HONAKER TRAIL Status: PRODUCING Treatment Type:  
Treatment Date: 12/02/2010 End Date: Date of First Production this formation: 12/17/2010  
Perforations Top: 7958 Bottom: 8295 No. Holes: 74 Hole size: 1/2

Provide a brief summary of the formation treatment:

Open Hole: ☐

ACIDIZE W/16,800 GALS 15% HCL & 30% N2 FOAM. PUMPED 140 BBLS 2% HCL. ACIDIZE W/16 BBLS 15% HCL. FRAC W/16 BBLS 15% HCL. FRAC W/65 QUALITY FOAM W/30 BPM W/18,790# OF 20/40 BROWN SAND. N2:1,085,800 SCF.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/17/2010 Hours: 1 Bbl oil: 0 Mcf Gas: 158 Bbl H2O: 2  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: 1435 Tubing PSI: 1356 Choke Size: 1/2  
Gas Disposition: VENTED Gas Type: COAL GAS Btu Gas: 1041 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 8773 Tbg setting date: 01/06/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

FORM 5 DOCUMENT #2286632

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: CRYSTAL TAFOYA

Title: STAFF REGULATORY TECH

Date: 1/31/2011

Email: CRYSTAL.TAFOYA@CONOCOPHILLIPS.CO

:

### Attachment Check List

Att Doc Num	Name
2286631	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Requested the date of first production for the Honaker trail	10/26/2012 12:30:43 PM
Permit	Requested formation bottoms from Crystal Tofoya for all supplied formations. Bottoms supplied and shown on form 5 doc 2286632	3/28/2012 12:24:32 PM
Data Entry	CHECK HONAKER TRAIL HOLE SIZE. BTU GAS IS A REQUIRED FIELD IF MCF GAS IS ENTERED.	1/17/2012 1:13:51 PM

Total: 3 comment(s)