

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000
2. Name of Operator: BP AMERICA PRODUCTION COMPANY
3. Address: 501 WESTLAKE PARK BLVD
City: HOUSTON State: TX Zip: 77079
4. Contact Name: Patti Campbell
Phone: (970) 335-3828
Fax: (970) 335-3837

5. API Number 05-067-09151-00
6. County: LA PLATA
7. Well Name: FC SOUTHERN UTE COM 003
Well Number: 2
8. Location: QtrQtr: SWNE Section: 11 Township: 33N Range: 9W Meridian: N
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 2855 Bottom: 3278 No. Holes: 408 Hole size: 41/100
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This well was originally perforated twice, on 7/21/06 (2,855'-3,266' - 180 shots/0.450 diameter) and again on 8/7/06 (2,916'-3,278' - 228 shots/0.410 diameter) resulting in perms from 2855'-3278' as shown in the current wellbore diagram. The original completion report and wellbore diagram were incorrect, in that they only included the perms for 8/7/06.

The top of the Fruitland formation is at 2,588' MD. (Please see attached cross section diagrams)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Patricia Campbell

Title: Regulatory Analyst Date: 11/14/2012 Email patricia.campbell@bp.com

Attachment Check List

Att Doc Num	Name
400345967	FORM 5A SUBMITTED
400346559	OTHER

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)