

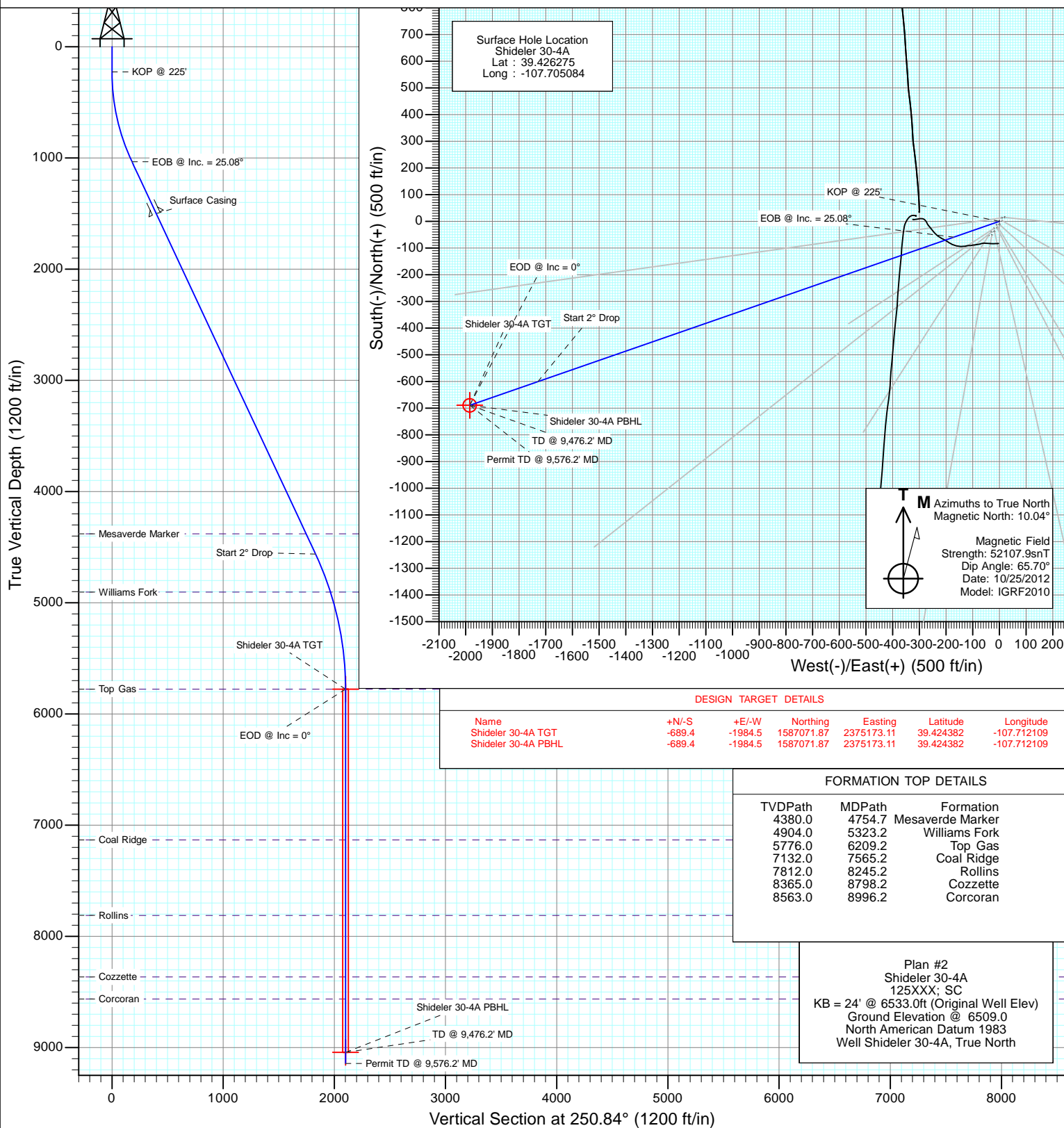


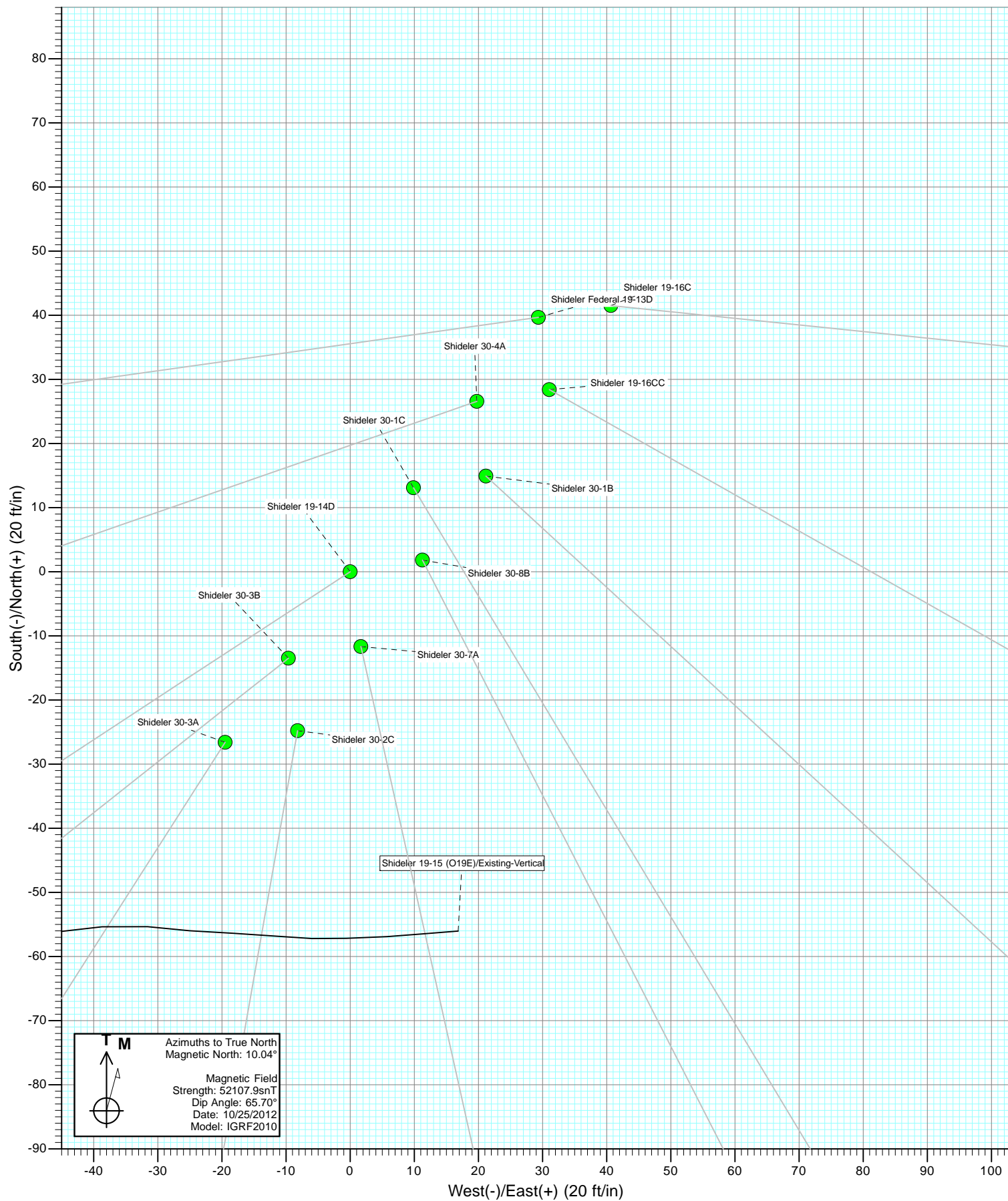
Project: Mamm Creek
Site: O19EB Pad
Well: Shideler 30-4A
Wellbore: OH
Design: Plan #2

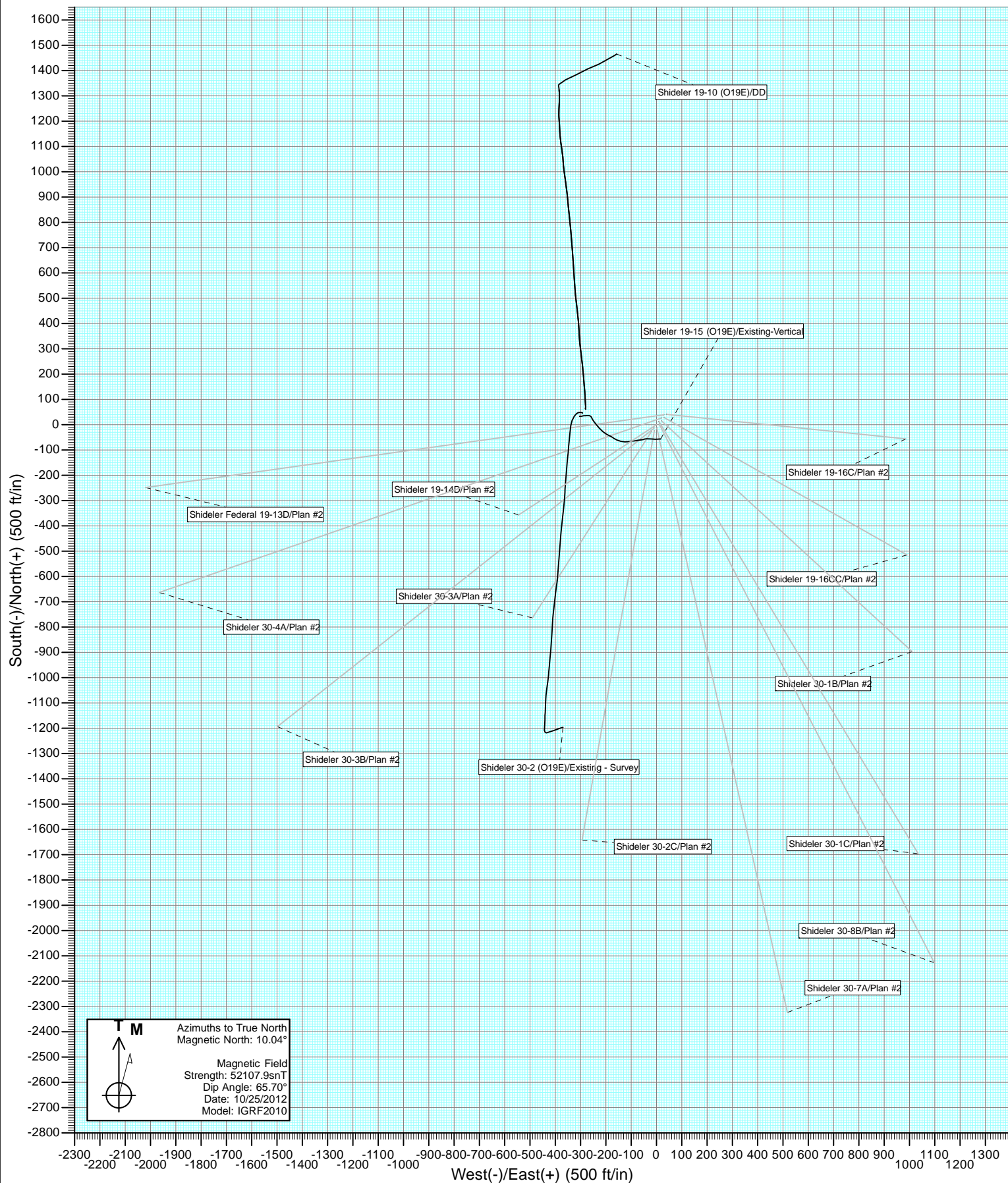


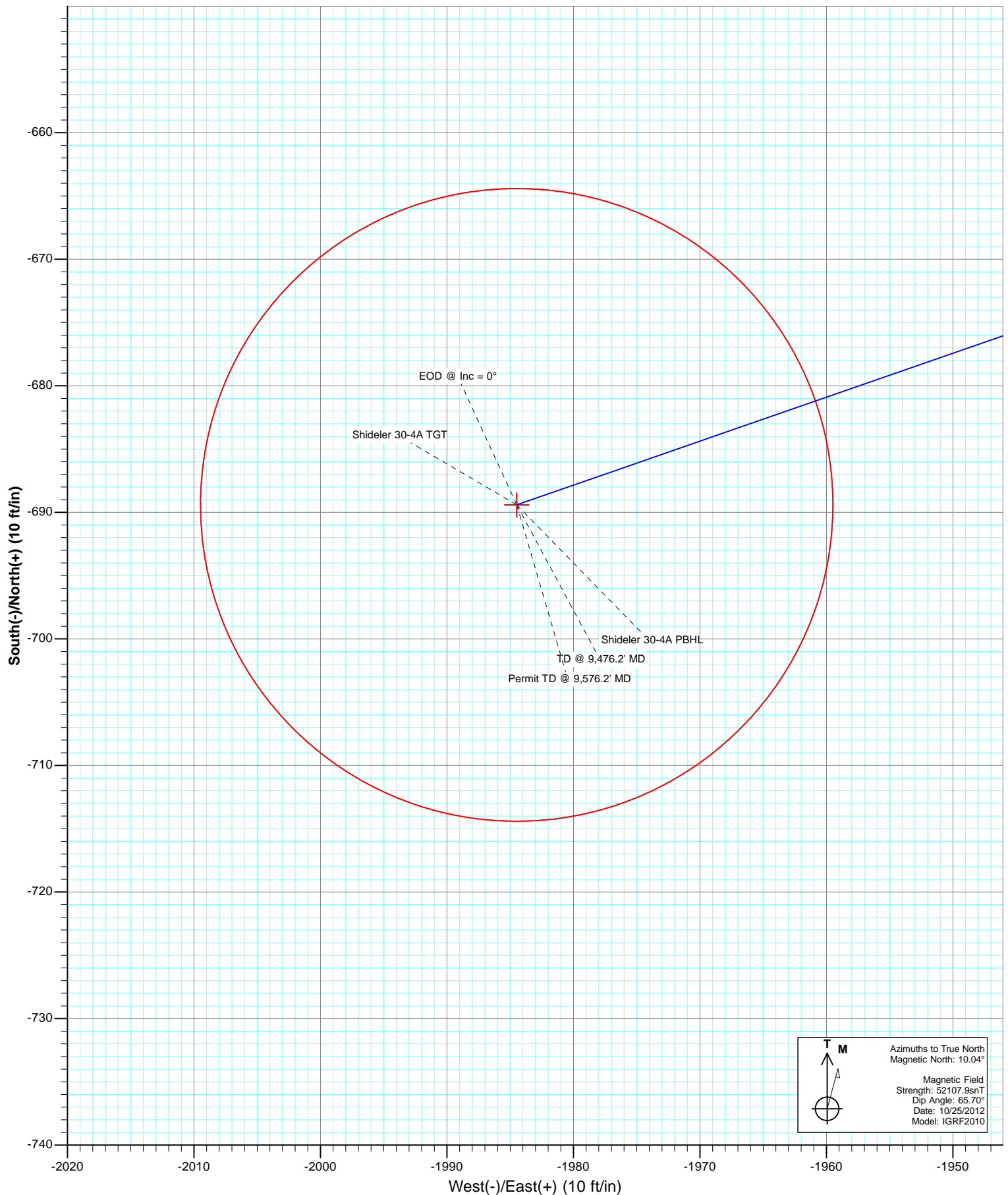
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	225.0	0.00	0.00	225.0	0.0	0.0	0.00	0.00	0.0	
3	1061.0	25.08	250.84	1034.5	-59.1	-170.1	3.00	250.84	180.1	
4	4955.3	25.08	250.84	4561.7	-600.8	-1729.4	0.00	0.00	1830.7	
5	6209.2	0.00	0.00	5776.0	-689.4	-1984.5	2.00	180.00	2100.8	Shideler 30-4A TGT
6	9476.2	0.00	0.00	9043.0	-689.4	-1984.5	0.00	0.00	2100.8	Shideler 30-4A PBHL
7	9576.2	0.00	0.00	9143.0	-689.4	-1984.5	0.00	0.00	2100.8	









Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Shideler 30-4A
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Project:	Mamm Creek	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site:	O19EB Pad	North Reference:	True
Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #2		

Project	Mamm Creek		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Central Zone		

Site		O19EB Pad			
Site Position:		Northing:	1,587,688.01 ft	Latitude:	39.426206
From:	Lat/Long	Easting:	2,377,164.37 ft	Longitude:	-107.705115
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	-1.39 °

Well	Shideler 30-4A					
Well Position	+N/-S	0.0 ft	Northing:	1,587,712.91 ft	Latitude:	39.426275
	+E/-W	0.0 ft	Easting:	2,377,173.74 ft	Longitude:	-107.705084
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	6,509.0 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	10/25/2012	10.04	65.70	52,108

Design	Plan #2			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	250.84

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
225.0	0.00	0.00	225.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,061.0	25.08	250.84	1,034.5	-59.1	-170.1	3.00	3.00	0.00	250.84	
4,955.3	25.08	250.84	4,561.7	-600.8	-1,729.4	0.00	0.00	0.00	0.00	
6,209.2	0.00	0.00	5,776.0	-689.4	-1,984.5	2.00	-2.00	0.00	180.00	Shideler 30-4A TGT
9,476.2	0.00	0.00	9,043.0	-689.4	-1,984.5	0.00	0.00	0.00	0.00	Shideler 30-4A PBHL
9,576.2	0.00	0.00	9,143.0	-689.4	-1,984.5	0.00	0.00	0.00	0.00	

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Shideler 30-4A
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Project:	Mamm Creek	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site:	O19EB Pad	North Reference:	True
Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
225.0	0.00	0.00	225.0	0.0	0.0	0.0	0.00	0.00	KOP @ 225'
300.0	2.25	250.84	300.0	-0.5	-1.4	1.5	3.00	3.00	
400.0	5.25	250.84	399.8	-2.6	-7.6	8.0	3.00	3.00	
500.0	8.25	250.84	499.1	-6.5	-18.7	19.8	3.00	3.00	
600.0	11.25	250.84	597.6	-12.0	-34.7	36.7	3.00	3.00	
700.0	14.25	250.84	695.1	-19.3	-55.5	58.8	3.00	3.00	
800.0	17.25	250.84	791.4	-28.2	-81.1	85.9	3.00	3.00	
900.0	20.25	250.84	886.0	-38.7	-111.5	118.0	3.00	3.00	
1,000.0	23.25	250.84	978.9	-50.9	-146.5	155.1	3.00	3.00	
1,061.0	25.08	250.84	1,034.5	-59.1	-170.1	180.1	3.00	3.00	EOB @ Inc. = 25.08°
1,100.0	25.08	250.84	1,069.9	-64.5	-185.7	196.6	0.00	0.00	
1,200.0	25.08	250.84	1,160.5	-78.4	-225.8	239.0	0.00	0.00	
1,300.0	25.08	250.84	1,251.0	-92.3	-265.8	281.4	0.00	0.00	
1,400.0	25.08	250.84	1,341.6	-106.2	-305.8	323.8	0.00	0.00	
1,500.0	25.08	250.84	1,432.2	-120.2	-345.9	366.1	0.00	0.00	
1,574.9	25.08	250.84	1,500.0	-130.6	-375.9	397.9	0.00	0.00	Surface Casing
1,600.0	25.08	250.84	1,522.7	-134.1	-385.9	408.5	0.00	0.00	
1,700.0	25.08	250.84	1,613.3	-148.0	-425.9	450.9	0.00	0.00	
1,800.0	25.08	250.84	1,703.9	-161.9	-466.0	493.3	0.00	0.00	
1,900.0	25.08	250.84	1,794.5	-175.8	-506.0	535.7	0.00	0.00	
2,000.0	25.08	250.84	1,885.0	-189.7	-546.1	578.1	0.00	0.00	
2,100.0	25.08	250.84	1,975.6	-203.6	-586.1	620.5	0.00	0.00	
2,200.0	25.08	250.84	2,066.2	-217.5	-626.1	662.9	0.00	0.00	
2,300.0	25.08	250.84	2,156.7	-231.4	-666.2	705.2	0.00	0.00	
2,400.0	25.08	250.84	2,247.3	-245.3	-706.2	747.6	0.00	0.00	
2,500.0	25.08	250.84	2,337.9	-259.3	-746.3	790.0	0.00	0.00	
2,600.0	25.08	250.84	2,428.5	-273.2	-786.3	832.4	0.00	0.00	
2,700.0	25.08	250.84	2,519.0	-287.1	-826.3	874.8	0.00	0.00	
2,800.0	25.08	250.84	2,609.6	-301.0	-866.4	917.2	0.00	0.00	
2,900.0	25.08	250.84	2,700.2	-314.9	-906.4	959.6	0.00	0.00	
3,000.0	25.08	250.84	2,790.8	-328.8	-946.5	1,002.0	0.00	0.00	
3,100.0	25.08	250.84	2,881.3	-342.7	-986.5	1,044.3	0.00	0.00	
3,200.0	25.08	250.84	2,971.9	-356.6	-1,026.5	1,086.7	0.00	0.00	
3,300.0	25.08	250.84	3,062.5	-370.5	-1,066.6	1,129.1	0.00	0.00	
3,400.0	25.08	250.84	3,153.0	-384.4	-1,106.6	1,171.5	0.00	0.00	
3,500.0	25.08	250.84	3,243.6	-398.4	-1,146.7	1,213.9	0.00	0.00	
3,600.0	25.08	250.84	3,334.2	-412.3	-1,186.7	1,256.3	0.00	0.00	
3,700.0	25.08	250.84	3,424.8	-426.2	-1,226.7	1,298.7	0.00	0.00	
3,800.0	25.08	250.84	3,515.3	-440.1	-1,266.8	1,341.0	0.00	0.00	
3,900.0	25.08	250.84	3,605.9	-454.0	-1,306.8	1,383.4	0.00	0.00	
4,000.0	25.08	250.84	3,696.5	-467.9	-1,346.9	1,425.8	0.00	0.00	
4,100.0	25.08	250.84	3,787.1	-481.8	-1,386.9	1,468.2	0.00	0.00	
4,200.0	25.08	250.84	3,877.6	-495.7	-1,426.9	1,510.6	0.00	0.00	
4,300.0	25.08	250.84	3,968.2	-509.6	-1,467.0	1,553.0	0.00	0.00	
4,400.0	25.08	250.84	4,058.8	-523.5	-1,507.0	1,595.4	0.00	0.00	
4,500.0	25.08	250.84	4,149.3	-537.4	-1,547.1	1,637.8	0.00	0.00	
4,600.0	25.08	250.84	4,239.9	-551.4	-1,587.1	1,680.1	0.00	0.00	
4,700.0	25.08	250.84	4,330.5	-565.3	-1,627.1	1,722.5	0.00	0.00	
4,754.7	25.08	250.84	4,380.0	-572.9	-1,649.0	1,745.7	0.00	0.00	Mesaverde Marker

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Shideler 30-4A
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Project:	Mamm Creek	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site:	O19EB Pad	North Reference:	True
Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,800.0	25.08	250.84	4,421.1	-579.2	-1,667.2	1,764.9	0.00	0.00	
4,900.0	25.08	250.84	4,511.6	-593.1	-1,707.2	1,807.3	0.00	0.00	
4,955.3	25.08	250.84	4,561.7	-600.8	-1,729.4	1,830.7	0.00	0.00	Start 2° Drop
5,000.0	24.18	250.84	4,602.3	-606.9	-1,747.0	1,849.4	2.00	-2.00	
5,100.0	22.18	250.84	4,694.3	-619.8	-1,784.1	1,888.7	2.00	-2.00	
5,200.0	20.18	250.84	4,787.5	-631.7	-1,818.3	1,924.9	2.00	-2.00	
5,300.0	18.18	250.84	4,881.9	-642.5	-1,849.3	1,957.7	2.00	-2.00	
5,323.2	17.72	250.84	4,904.0	-644.8	-1,856.1	1,964.9	2.00	-2.00	Williams Fork
5,400.0	16.18	250.84	4,977.5	-652.1	-1,877.2	1,987.3	2.00	-2.00	
5,500.0	14.18	250.84	5,074.0	-660.7	-1,902.0	2,013.5	2.00	-2.00	
5,600.0	12.18	250.84	5,171.3	-668.2	-1,923.5	2,036.3	2.00	-2.00	
5,700.0	10.18	250.84	5,269.4	-674.6	-1,941.8	2,055.7	2.00	-2.00	
5,800.0	8.18	250.84	5,368.1	-679.8	-1,956.9	2,071.6	2.00	-2.00	
5,900.0	6.18	250.84	5,467.4	-683.9	-1,968.7	2,084.1	2.00	-2.00	
6,000.0	4.18	250.84	5,566.9	-686.9	-1,977.3	2,093.2	2.00	-2.00	
6,100.0	2.18	250.84	5,666.8	-688.7	-1,982.5	2,098.7	2.00	-2.00	
6,209.2	0.00	0.00	5,776.0	-689.4	-1,984.5	2,100.8	2.00	-2.00	EOD @ Inc = 0° - Top Gas
6,300.0	0.00	0.00	5,866.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
6,400.0	0.00	0.00	5,966.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
6,500.0	0.00	0.00	6,066.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
6,600.0	0.00	0.00	6,166.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
6,700.0	0.00	0.00	6,266.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
6,800.0	0.00	0.00	6,366.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
6,900.0	0.00	0.00	6,466.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
7,000.0	0.00	0.00	6,566.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
7,100.0	0.00	0.00	6,666.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
7,200.0	0.00	0.00	6,766.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
7,300.0	0.00	0.00	6,866.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
7,400.0	0.00	0.00	6,966.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
7,500.0	0.00	0.00	7,066.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
7,565.2	0.00	0.00	7,132.0	-689.4	-1,984.5	2,100.8	0.00	0.00	Coal Ridge
7,600.0	0.00	0.00	7,166.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
7,700.0	0.00	0.00	7,266.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
7,800.0	0.00	0.00	7,366.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
7,900.0	0.00	0.00	7,466.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
8,000.0	0.00	0.00	7,566.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
8,100.0	0.00	0.00	7,666.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
8,200.0	0.00	0.00	7,766.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
8,245.2	0.00	0.00	7,812.0	-689.4	-1,984.5	2,100.8	0.00	0.00	Rollins
8,300.0	0.00	0.00	7,866.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
8,400.0	0.00	0.00	7,966.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
8,500.0	0.00	0.00	8,066.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
8,600.0	0.00	0.00	8,166.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
8,700.0	0.00	0.00	8,266.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
8,798.2	0.00	0.00	8,365.0	-689.4	-1,984.5	2,100.8	0.00	0.00	Cozzette
8,800.0	0.00	0.00	8,366.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
8,900.0	0.00	0.00	8,466.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
8,996.2	0.00	0.00	8,563.0	-689.4	-1,984.5	2,100.8	0.00	0.00	Corcoran
9,000.0	0.00	0.00	8,566.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
9,100.0	0.00	0.00	8,666.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
9,200.0	0.00	0.00	8,766.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
9,300.0	0.00	0.00	8,866.8	-689.4	-1,984.5	2,100.8	0.00	0.00	

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Shideler 30-4A
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Project:	Mamm Creek	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site:	O19EB Pad	North Reference:	True
Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
9,400.0	0.00	0.00	8,966.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
9,476.2	0.00	0.00	9,043.0	-689.4	-1,984.5	2,100.8	0.00	0.00	TD @ 9,476.2' MD
9,500.0	0.00	0.00	9,066.8	-689.4	-1,984.5	2,100.8	0.00	0.00	
9,576.2	0.00	0.00	9,143.0	-689.4	-1,984.5	2,100.8	0.00	0.00	Permit TD @ 9,576.2' MD

Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
Shideler 30-4A PBHL	0.00	0.00	9,043.0	-689.4	-1,984.5	1,587,071.87	2,375,173.11	39.424382	-107.712109
- plan hits target center									
- Circle (radius 25.0)									
Shideler 30-4A TGT	0.00	0.00	5,776.0	-689.4	-1,984.5	1,587,071.87	2,375,173.11	39.424382	-107.712109
- plan hits target center									
- Point									

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)	
1,574.9	1,500.0	Surface Casing			

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,754.7	4,380.0	Mesaverde Marker			
5,323.2	4,904.0	Williams Fork			
6,209.2	5,776.0	Top Gas			
7,565.2	7,132.0	Coal Ridge			
8,245.2	7,812.0	Rollins			
8,798.2	8,365.0	Cozzette			
8,996.2	8,563.0	Corcoran			

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment
225.0	225.0	0.0	0.0	KOP @ 225'
1,061.0	1,034.5	-59.1	-170.1	EOB @ Inc. = 25.08°
4,955.3	4,561.7	-600.8	-1,729.4	Start 2° Drop
6,209.2	5,776.0	-689.4	-1,984.5	EOD @ Inc = 0°
9,476.2	9,043.0	-689.4	-1,984.5	TD @ 9,476.2' MD
9,576.2	9,143.0	-689.4	-1,984.5	Permit TD @ 9,576.2' MD

EnCana Oil & Gas (USA) Inc

Mamm Creek

O19EB Pad

Shideler 30-4A

OH

Plan #2

Anticollision Report

13 November, 2012

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Shideler 30-4A
Project:	Mamm Creek	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Reference Site:	O19EB Pad	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Reference	Plan #2		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.0ft	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 500.0ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program	Date	11/13/2012		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.0	9,576.2	Plan #2 (OH)	MWD	Geolink MWD

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Shideler 30-4A
Project:	Mamm Creek	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Reference Site:	O19EB Pad	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Summary

Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
NWNE 25-7S-93W (B25 Pad)						
Shideler 25-1 - DD - DD						Out of range
O19E Pad						
Shideler 19-10 (O19E) - DD - DD	949.9	918.0	240.0	235.2	50.076	CC, ES
Shideler 19-10 (O19E) - DD - DD	1,300.0	1,202.7	302.1	293.9	37.100	SF
Shideler 19-10 (O19E) - Surveys - Surveys	949.9	918.0	240.0	235.2	50.076	CC, ES
Shideler 19-10 (O19E) - Surveys - Surveys	1,300.0	1,202.7	302.1	293.9	37.100	SF
Shideler 19-15 (O19E) - Existing-Vertical - Existing-Vertic	1,278.0	1,260.4	100.3	92.2	12.448	CC, ES
Shideler 19-15 (O19E) - Existing-Vertical - Existing-Vertic	1,300.0	1,280.8	100.7	92.5	12.284	SF
Shideler 30-2 (O19E) - Existing - Survey - Existing - Surv	1,515.4	1,477.8	75.8	67.0	8.656	CC, ES
Shideler 30-2 (O19E) - Existing - Survey - Existing - Surv	1,600.0	1,555.3	82.9	71.9	7.481	SF
O19EB Pad						
(Existing Offset) Shideler 19-6D - Existing - Existing						Out of range
Shideler 19-14D - OH - Plan #2	720.2	715.4	30.4	27.1	9.385	CC, ES
Shideler 19-14D - OH - Plan #2	800.0	794.2	32.4	28.5	8.221	SF
Shideler 19-16C - OH - Plan #2	200.0	200.0	25.7	25.1	41.816	CC
Shideler 19-16C - OH - Plan #2	200.0	200.0	25.7	25.1	41.815	ES
Shideler 19-16C - OH - Plan #2	300.0	299.4	27.6	26.6	28.679	SF
Shideler 19-16CC - OH - Plan #2	200.0	200.0	11.4	10.8	18.629	CC, ES
Shideler 19-16CC - OH - Plan #2	300.0	300.0	12.9	11.9	13.393	SF
Shideler 30-1B - OH - Plan #2	318.7	318.7	11.5	10.4	11.072	CC, ES
Shideler 30-1B - OH - Plan #2	400.0	399.2	14.2	12.8	10.606	SF
Shideler 30-1C - OH - Plan #2	200.0	200.0	16.7	16.1	27.206	CC
Shideler 30-1C - OH - Plan #2	300.0	299.5	16.8	15.9	17.351	ES
Shideler 30-1C - OH - Plan #2	400.0	398.2	20.0	18.6	14.796	SF
Shideler 30-2C - OH - Plan #2	200.0	200.0	58.5	57.9	95.185	CC, ES
Shideler 30-2C - OH - Plan #2	1,200.0	1,136.9	245.8	237.6	29.662	SF
Shideler 30-3A - OH - Plan #2	200.0	200.0	66.1	65.5	107.598	CC
Shideler 30-3A - OH - Plan #2	300.0	297.5	66.3	65.4	69.098	ES
Shideler 30-3A - OH - Plan #2	1,000.0	978.7	103.4	97.5	17.519	SF
Shideler 30-3B - OH - Plan #2	200.0	200.0	49.7	49.1	80.869	CC, ES
Shideler 30-3B - OH - Plan #2	2,800.0	2,758.3	316.3	282.5	9.371	SF
Shideler 30-7A - OH - Plan #2	336.6	335.1	41.7	40.6	37.938	CC, ES
Shideler 30-7A - OH - Plan #2	600.0	588.8	61.0	58.7	26.745	SF
Shideler 30-8B - OH - Plan #2	200.0	200.0	26.2	25.6	42.610	CC, ES
Shideler 30-8B - OH - Plan #2	400.0	397.1	31.6	30.2	23.440	SF
Shideler Federal 19-13D - OH - Plan #2	337.6	338.3	15.6	14.5	13.934	CC
Shideler Federal 19-13D - OH - Plan #2	400.0	401.0	15.8	14.4	11.524	ES
Shideler Federal 19-13D - OH - Plan #2	8,448.1	8,441.8	418.5	336.0	5.073	SF

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Shideler 30-4A
Project:	Mamm Creek	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Reference Site:	O19EB Pad	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design O19E Pad - Shideler 19-10 (O19E) - DD - DD													Offset Site Error:	0.0 ft
Survey Program: 154--MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	23.9	23.9	0.0	0.0	-83.26	35.4	-299.6	301.6					
100.0	100.0	123.5	123.5	0.1	0.2	-83.23	35.6	-299.6	301.7	301.4	0.33	917.871		
200.0	200.0	223.4	223.4	0.3	0.4	-83.16	36.0	-299.8	301.9	301.3	0.67	448.761		
300.0	300.0	323.2	323.2	0.5	0.5	26.26	36.6	-299.9	300.8	299.8	1.02	294.215		
400.0	399.8	423.4	423.3	0.7	0.7	27.31	38.7	-299.8	295.2	293.8	1.38	213.681		
500.0	499.1	519.1	518.9	1.0	0.9	29.52	43.9	-299.7	285.5	283.8	1.76	162.047		
600.0	597.6	612.1	611.5	1.3	1.1	33.21	53.0	-300.2	273.5	271.3	2.20	124.191		
700.0	695.1	704.9	703.2	1.7	1.4	38.79	66.6	-300.7	260.2	257.5	2.76	94.320		
800.0	791.4	791.6	788.4	2.2	1.7	45.92	83.1	-301.4	248.3	244.8	3.45	71.967		
900.0	886.0	875.9	870.5	2.9	2.0	54.49	102.3	-302.8	241.0	236.7	4.30	56.037		
949.9	932.6	918.0	911.2	3.2	2.2	59.25	112.8	-303.7	240.0	235.2	4.79	50.076	CC, ES	
1,000.0	978.9	959.5	951.3	3.6	2.4	64.15	123.6	-304.6	241.1	235.8	5.29	45.596		
1,100.0	1,069.9	1,041.8	1,030.4	4.4	2.8	74.16	146.0	-306.4	250.8	244.5	6.32	39.680		
1,200.0	1,160.5	1,122.6	1,107.9	5.2	3.2	83.53	168.8	-308.3	271.7	264.4	7.28	37.319		
1,300.0	1,251.0	1,202.7	1,184.5	6.0	3.6	91.62	192.3	-310.5	302.1	293.9	8.14	37.100	SF	
1,400.0	1,341.6	1,285.3	1,263.2	6.8	4.1	98.58	217.3	-313.1	339.4	330.5	8.93	37.996		
1,500.0	1,432.2	1,364.8	1,338.8	7.6	4.5	104.10	241.5	-316.0	381.4	371.7	9.69	39.367		
1,600.0	1,522.7	1,450.2	1,419.9	8.4	5.0	108.95	268.1	-319.2	427.0	416.5	10.43	40.935		
1,700.0	1,613.3	1,535.2	1,500.9	9.2	5.5	112.93	293.7	-322.3	473.7	462.6	11.17	42.411		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Shideler 30-4A
Project:	Mamm Creek	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Reference Site:	O19EB Pad	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design O19E Pad - Shideler 19-10 (O19E) - Surveys - Surveys												Offset Site Error:	0.0 ft
Survey Program: 154-MWD2, 1295-MWD												Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	
0.0	0.0	23.9	23.9	0.0	0.0	-83.26	35.4	-299.6	301.6				
100.0	100.0	123.5	123.5	0.1	0.2	-83.23	35.6	-299.6	301.7	301.4	0.33	917.871	
200.0	200.0	223.4	223.4	0.3	0.4	-83.16	36.0	-299.8	301.9	301.3	0.67	448.761	
300.0	300.0	323.2	323.2	0.5	0.5	26.26	36.6	-299.9	300.8	299.8	1.02	294.215	
400.0	399.8	423.4	423.3	0.7	0.7	27.31	38.7	-299.8	295.2	293.8	1.38	213.681	
500.0	499.1	519.1	518.9	1.0	0.9	29.52	43.9	-299.7	285.5	283.8	1.76	162.047	
600.0	597.6	612.1	611.5	1.3	1.1	33.21	53.0	-300.2	273.5	271.3	2.20	124.191	
700.0	695.1	704.9	703.2	1.7	1.4	38.79	66.6	-300.7	260.2	257.5	2.76	94.320	
800.0	791.4	791.6	788.4	2.2	1.7	45.92	83.1	-301.4	248.3	244.8	3.45	71.967	
900.0	886.0	875.9	870.5	2.9	2.0	54.49	102.3	-302.8	241.0	236.7	4.30	56.037	
949.9	932.6	918.0	911.2	3.2	2.2	59.25	112.8	-303.7	240.0	235.2	4.79	50.076	CC, ES
1,000.0	978.9	959.5	951.3	3.6	2.4	64.15	123.6	-304.6	241.1	235.8	5.29	45.596	
1,100.0	1,069.9	1,041.8	1,030.4	4.4	2.8	74.16	146.0	-306.4	250.8	244.5	6.32	39.680	
1,200.0	1,160.5	1,122.6	1,107.9	5.2	3.2	83.53	168.8	-308.3	271.7	264.4	7.28	37.319	
1,300.0	1,251.0	1,202.7	1,184.5	6.0	3.6	91.62	192.3	-310.5	302.1	293.9	8.14	37.100	SF
1,400.0	1,341.6	1,285.3	1,263.2	6.8	4.1	98.58	217.3	-313.1	339.4	330.5	8.93	37.996	
1,500.0	1,432.2	1,364.8	1,338.8	7.6	4.5	104.10	241.5	-316.0	381.4	371.7	9.69	39.367	
1,600.0	1,522.7	1,450.2	1,419.9	8.4	5.0	108.95	268.1	-319.2	427.0	416.5	10.43	40.935	
1,700.0	1,613.3	1,535.2	1,500.9	9.2	5.5	112.93	293.7	-322.3	473.7	462.6	11.17	42.411	

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Shideler 30-4A
Project:	Mamm Creek	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Reference Site:	O19EB Pad	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design O19E Pad - Shideler 19-15 (O19E) - Existing-Vertical - Existing-Vertical													Offset Site Error:	0.0 ft
Survey Program: 100-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis			
0.0	0.0	24.4	24.4	0.0	0.0	-88.77	6.9	-322.9	322.9					
100.0	100.0	125.6	125.6	0.1	0.2	-88.77	6.9	-322.5	322.6	322.3	0.33	984.649		
200.0	200.0	226.7	226.7	0.3	0.4	-88.82	6.6	-321.9	322.0	321.3	0.68	474.075		
300.0	300.0	329.0	329.0	0.5	0.6	20.43	6.5	-320.7	319.4	318.4	1.03	309.699		
400.0	399.8	430.4	430.4	0.7	0.7	21.01	6.8	-318.8	311.5	310.1	1.38	224.996		
500.0	499.1	532.2	532.1	1.0	0.9	22.10	7.2	-316.2	298.0	296.2	1.74	170.789		
600.0	597.6	632.8	632.6	1.3	1.1	23.84	7.9	-312.6	278.8	276.7	2.12	131.526		
700.0	695.1	730.6	730.4	1.7	1.3	26.47	8.8	-308.4	254.6	252.1	2.53	100.775		
800.0	791.4	826.3	826.0	2.2	1.5	30.19	9.1	-303.9	226.1	223.1	3.00	75.325		
900.0	886.0	919.6	919.2	2.9	1.6	35.82	9.4	-299.3	194.1	190.5	3.62	53.691		
1,000.0	978.9	1,011.1	1,010.5	3.6	1.8	44.70	9.9	-294.6	160.3	155.8	4.50	35.645		
1,100.0	1,069.9	1,100.8	1,100.1	4.4	2.0	58.48	10.1	-289.6	128.0	122.3	5.76	22.240		
1,200.0	1,160.5	1,189.5	1,188.7	5.2	2.2	77.68	9.5	-284.5	105.9	98.7	7.20	14.702		
1,278.0	1,231.1	1,260.4	1,259.5	5.8	2.3	95.94	8.0	-280.8	100.3	92.2	8.06	12.448 CC, ES		
1,300.0	1,251.0	1,280.8	1,279.8	6.0	2.3	101.19	7.3	-279.9	100.7	92.5	8.20	12.284 SF		
1,400.0	1,341.6	1,372.1	1,370.9	6.8	2.5	122.64	2.6	-276.5	112.9	104.6	8.31	13.585		
1,500.0	1,432.2	1,462.1	1,460.7	7.6	2.7	138.47	-2.7	-273.7	137.9	130.0	7.95	17.341		
1,600.0	1,522.7	1,551.2	1,549.6	8.4	2.9	149.28	-7.7	-270.8	171.0	163.4	7.58	22.545		
1,700.0	1,613.3	1,640.5	1,638.7	9.2	3.0	156.66	-12.4	-267.6	208.5	201.1	7.35	28.360		
1,800.0	1,703.9	1,729.4	1,727.5	10.0	3.2	161.84	-17.0	-264.4	248.3	241.0	7.26	34.204		
1,900.0	1,794.5	1,817.3	1,815.2	10.8	3.4	165.57	-21.2	-260.7	290.0	282.7	7.28	39.835		
2,000.0	1,885.0	1,908.8	1,906.4	11.6	3.6	168.50	-25.8	-257.0	332.3	324.9	7.37	45.062		
2,100.0	1,975.6	1,997.3	1,994.8	12.4	3.7	170.69	-30.1	-253.6	375.0	367.5	7.54	49.771		
2,200.0	2,066.2	2,086.6	2,084.0	13.3	3.9	172.43	-34.3	-250.1	418.3	410.6	7.74	54.030		
2,300.0	2,156.7	2,176.8	2,174.0	14.1	4.1	173.87	-38.7	-246.6	461.8	453.8	7.98	57.863		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Shideler 30-4A
Project:	Mamm Creek	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Reference Site:	O19EB Pad	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design O19E Pad - Shideler 30-2 (O19E) - Existing - Survey - Existing - Survey													Offset Site Error:	0.0 ft
Survey Program: 164-MWD2													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	23.9	23.9	0.0	0.0	-86.29	20.2	-312.1	312.8					
100.0	100.0	123.4	123.4	0.1	0.2	-86.27	20.4	-312.2	312.9	312.6	0.33	949.003		
200.0	200.0	219.5	219.5	0.3	0.4	-86.22	20.7	-312.7	313.4	312.7	0.67	469.543		
300.0	300.0	308.8	308.7	0.5	0.5	23.12	21.4	-315.3	315.1	314.1	1.00	316.089		
400.0	399.8	398.2	398.0	0.7	0.7	23.65	22.5	-321.4	315.9	314.5	1.33	237.249		
500.0	499.1	496.5	495.8	1.0	0.9	24.09	20.8	-329.9	313.6	311.9	1.69	185.307		
600.0	597.6	597.0	595.6	1.3	1.2	24.02	13.7	-339.1	306.7	304.6	2.10	146.203		
700.0	695.1	700.6	698.0	1.7	1.5	23.34	0.9	-348.5	294.5	291.9	2.57	114.546		
800.0	791.4	808.2	803.7	2.2	1.8	21.94	-17.8	-355.6	274.9	271.8	3.12	88.207		
900.0	886.0	908.8	901.5	2.9	2.2	19.56	-40.9	-359.2	247.9	244.2	3.68	67.388		
1,000.0	978.9	1,002.9	992.3	3.6	2.6	16.19	-65.6	-362.1	216.4	212.2	4.18	51.716		
1,100.0	1,069.9	1,096.2	1,082.2	4.4	3.0	11.69	-90.4	-364.6	181.1	176.5	4.60	39.350		
1,200.0	1,160.5	1,189.2	1,171.9	5.2	3.4	5.03	-114.6	-366.7	146.0	141.1	4.92	29.689		
1,300.0	1,251.0	1,280.1	1,259.7	6.0	3.9	-5.14	-138.3	-368.4	113.5	108.2	5.24	21.641		
1,400.0	1,341.6	1,371.4	1,347.5	6.8	4.3	-21.97	-163.2	-371.1	88.5	82.3	6.20	14.264		
1,500.0	1,432.2	1,463.7	1,436.3	7.6	4.8	-46.79	-188.3	-373.2	76.0	67.7	8.34	9.114		
1,515.4	1,446.1	1,477.8	1,449.9	7.7	4.8	-51.00	-192.1	-373.5	75.8	67.0	8.75	8.656 CC, ES		
1,600.0	1,522.7	1,555.3	1,524.4	8.4	5.2	-72.98	-213.2	-375.4	82.9	71.9	11.09	7.481 SF		
1,700.0	1,613.3	1,647.1	1,612.6	9.2	5.7	-92.20	-238.5	-377.7	105.5	92.3	13.17	8.013		
1,800.0	1,703.9	1,738.7	1,700.7	10.0	6.1	-104.43	-263.6	-379.8	136.1	121.6	14.50	9.387		
1,900.0	1,794.5	1,830.4	1,789.0	10.8	6.6	-112.37	-288.6	-381.3	170.7	155.2	15.50	11.011		
2,000.0	1,885.0	1,923.5	1,878.8	11.6	7.0	-118.08	-312.7	-382.4	207.0	190.6	16.37	12.646		
2,100.0	1,975.6	2,018.1	1,970.2	12.4	7.5	-122.01	-337.1	-384.7	243.4	226.2	17.23	14.127		
2,200.0	2,066.2	2,108.9	2,057.8	13.3	7.9	-124.66	-361.0	-387.5	280.3	262.2	18.09	15.495		
2,300.0	2,156.7	2,199.5	2,145.1	14.1	8.4	-126.65	-385.2	-389.9	318.2	299.2	18.97	16.776		
2,400.0	2,247.3	2,290.6	2,232.7	14.9	8.8	-128.14	-410.2	-392.4	356.6	336.7	19.88	17.940		
2,500.0	2,337.9	2,381.7	2,320.0	15.7	9.3	-129.22	-435.9	-395.0	395.4	374.6	20.81	19.001		
2,600.0	2,428.5	2,472.6	2,407.2	16.5	9.8	-130.13	-461.5	-397.4	434.5	412.8	21.72	20.006		
2,700.0	2,519.0	2,563.3	2,494.3	17.3	10.2	-131.01	-486.4	-399.2	473.9	451.3	22.62	20.954		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Shideler 30-4A
Project:	Mamm Creek	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Reference Site:	O19EB Pad	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design O19EB Pad - Shideler 19-14D - OH - Plan #2													Offset Site Error: 0.0 ft	
Survey Program: 0-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-143.36	-26.6	-19.8	33.1					
100.0	100.0	100.0	100.0	0.1	0.1	-143.36	-26.6	-19.8	33.1	32.9	0.27	124.903		
200.0	200.0	200.0	200.0	0.3	0.3	-143.36	-26.6	-19.8	33.1	32.5	0.61	53.936		
300.0	300.0	299.2	299.2	0.5	0.5	-35.27	-26.9	-20.3	32.5	31.6	0.96	33.787		
400.0	399.8	397.7	397.5	0.7	0.7	-38.65	-29.7	-24.5	32.0	30.7	1.32	24.212		
415.7	415.4	413.1	412.9	0.7	0.7	-39.36	-30.4	-25.6	32.0	30.6	1.39	23.089		
500.0	499.1	496.1	495.5	1.0	0.9	-43.98	-35.3	-33.0	32.4	30.6	1.73	18.652		
600.0	597.6	595.9	594.3	1.3	1.2	-53.32	-42.5	-44.0	32.0	29.7	2.27	14.129		
700.0	695.1	695.4	693.0	1.7	1.4	-71.30	-49.7	-55.0	30.5	27.4	3.04	10.015		
720.2	714.7	715.4	712.8	1.8	1.5	-76.17	-51.1	-57.3	30.4	27.1	3.24	9.385 CC, ES		
800.0	791.4	794.2	791.0	2.2	1.7	-98.18	-56.8	-66.0	32.4	28.5	3.94	8.221 SF		
900.0	886.0	892.2	888.1	2.9	2.0	-124.00	-63.9	-76.8	42.9	38.5	4.45	9.652		
1,000.0	978.9	989.0	984.0	3.6	2.3	-140.97	-70.9	-87.5	62.5	57.9	4.64	13.480		
1,100.0	1,069.9	1,084.5	1,078.7	4.4	2.5	-151.07	-77.8	-98.1	89.1	84.3	4.79	18.600		
1,200.0	1,160.5	1,179.7	1,173.1	5.2	2.8	-156.84	-84.7	-108.6	118.0	113.0	5.02	23.528		
1,300.0	1,251.0	1,274.9	1,267.4	6.0	3.1	-160.33	-91.6	-119.1	147.6	142.3	5.30	27.867		
1,400.0	1,341.6	1,370.2	1,361.8	6.8	3.4	-162.65	-98.5	-129.6	177.5	171.9	5.61	31.657		
1,500.0	1,432.2	1,465.4	1,456.2	7.6	3.6	-164.31	-105.4	-140.2	207.6	201.7	5.94	34.975		
1,600.0	1,522.7	1,560.6	1,550.6	8.4	3.9	-165.55	-112.3	-150.7	237.9	231.6	6.28	37.894		
1,700.0	1,613.3	1,655.8	1,644.9	9.2	4.2	-166.50	-119.1	-161.2	268.2	261.6	6.63	40.479		
1,800.0	1,703.9	1,751.0	1,739.3	10.0	4.5	-167.27	-126.0	-171.7	298.5	291.6	6.98	42.782		
1,900.0	1,794.5	1,846.2	1,833.7	10.8	4.7	-167.89	-132.9	-182.3	328.9	321.6	7.34	44.845		
2,000.0	1,885.0	1,941.4	1,928.1	11.6	5.0	-168.41	-139.8	-192.8	359.4	351.7	7.69	46.704		
2,100.0	1,975.6	2,036.6	2,022.4	12.4	5.3	-168.84	-146.7	-203.3	389.8	381.8	8.06	48.386		
2,200.0	2,066.2	2,131.8	2,116.8	13.3	5.6	-169.22	-153.6	-213.8	420.3	411.9	8.42	49.916		
2,300.0	2,156.7	2,227.1	2,211.2	14.1	5.8	-169.54	-160.5	-224.4	450.8	442.0	8.79	51.313		
2,400.0	2,247.3	2,322.3	2,305.6	14.9	6.1	-169.82	-167.3	-234.9	481.3	472.1	9.15	52.594		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Shideler 30-4A
Project:	Mamm Creek	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Reference Site:	O19EB Pad	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design O19EB Pad - Shideler 19-16C - OH - Plan #2													Offset Site Error: 0.0 ft
Survey Program: 0-MWD													Offset Well Error: 0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	
0.0	0.0	0.0	0.0	0.0	0.0	54.46	14.9	20.9	25.7				
100.0	100.0	100.0	100.0	0.1	0.1	54.46	14.9	20.9	25.7	25.4	0.27	96.837	
200.0	200.0	200.0	200.0	0.3	0.3	54.46	14.9	20.9	25.7	25.1	0.61	41.816 CC	
200.0	200.0	200.0	200.0	0.3	0.3	54.46	14.9	20.9	25.7	25.1	0.61	41.815 ES	
300.0	300.0	299.4	299.4	0.5	0.5	165.33	14.9	21.5	27.6	26.6	0.96	28.679 SF	
400.0	399.8	397.4	397.3	0.7	0.7	172.63	14.4	26.6	38.2	36.9	1.31	29.146	
500.0	499.1	493.0	492.3	1.0	0.9	179.28	13.4	36.3	58.8	57.1	1.65	35.528	
600.0	597.6	584.8	583.1	1.3	1.2	-176.47	11.9	50.0	89.2	87.2	1.99	44.806	
700.0	695.1	673.2	669.8	1.7	1.5	-173.84	10.2	67.2	128.7	126.4	2.32	55.537	
800.0	791.4	762.2	756.8	2.2	1.8	-172.38	8.3	85.7	174.2	171.6	2.64	65.869	
900.0	886.0	848.7	841.5	2.9	2.2	-171.60	6.4	103.6	224.3	221.3	2.97	75.632	
1,000.0	978.9	932.6	923.5	3.6	2.5	-171.16	4.6	121.0	278.7	275.5	3.28	85.004	
1,100.0	1,069.9	1,013.7	1,002.8	4.4	2.8	-171.01	2.9	137.8	337.2	333.6	3.60	93.569	
1,200.0	1,160.5	1,094.3	1,081.7	5.2	3.2	-171.07	1.2	154.5	396.4	392.4	3.95	100.236	
1,300.0	1,251.0	1,174.9	1,160.5	6.0	3.5	-171.12	-0.5	171.2	455.6	451.3	4.31	105.789	

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Shideler 30-4A
Project:	Mamm Creek	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Reference Site:	O19EB Pad	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design O19EB Pad - Shideler 19-16CC - OH - Plan #2												Offset Site Error:	0.0 ft
Survey Program: 0-MWD												Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance							
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	80.84	1.8	11.3	11.4				
100.0	100.0	100.0	100.0	0.1	0.1	80.84	1.8	11.3	11.4	11.2	0.27	43.142	
200.0	200.0	200.0	200.0	0.3	0.3	80.84	1.8	11.3	11.4	10.8	0.61	18.629 CC, ES	
300.0	300.0	300.0	300.0	0.5	0.5	-171.13	1.8	11.3	12.9	11.9	0.96	13.393 SF	
400.0	399.8	398.9	398.9	0.7	0.7	-169.35	0.6	13.5	21.4	20.0	1.31	16.287	
500.0	499.1	496.1	495.7	1.0	0.9	-165.47	-3.1	20.1	39.0	37.3	1.67	23.397	
600.0	597.6	590.3	589.1	1.3	1.1	-162.76	-9.0	30.5	65.7	63.7	2.04	32.261	
700.0	695.1	680.4	677.9	1.7	1.4	-160.94	-16.8	44.2	101.2	98.8	2.43	41.687	
800.0	791.4	765.6	761.0	2.2	1.8	-159.61	-26.0	60.4	144.8	142.0	2.83	51.098	
900.0	886.0	851.1	843.8	2.9	2.1	-158.72	-36.4	78.9	195.0	191.8	3.27	59.701	
1,000.0	978.9	934.9	925.0	3.6	2.5	-158.35	-46.7	97.0	249.5	245.8	3.71	67.165	
1,100.0	1,069.9	1,016.2	1,003.8	4.4	2.9	-158.49	-56.7	114.6	307.6	303.5	4.18	73.607	
1,200.0	1,160.5	1,097.0	1,082.0	5.2	3.3	-158.98	-66.5	132.1	366.5	361.9	4.67	78.544	
1,300.0	1,251.0	1,177.8	1,160.3	6.0	3.6	-159.34	-76.4	149.6	425.5	420.3	5.16	82.481	
1,400.0	1,341.6	1,258.5	1,238.5	6.8	4.0	-159.61	-86.3	167.1	484.4	478.8	5.65	85.691	

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Shideler 30-4A
Project:	Mamm Creek	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Reference Site:	O19EB Pad	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design O19EB Pad - Shideler 30-1B - OH - Plan #2												Offset Site Error:	0.0 ft
Survey Program: 0-MWD												Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	
0.0	0.0	0.0	0.0	0.0	0.0	173.09	-11.7	1.4	11.7				
100.0	100.0	100.0	100.0	0.1	0.1	173.09	-11.7	1.4	11.7	11.5	0.27	44.273	
200.0	200.0	200.0	200.0	0.3	0.3	173.09	-11.7	1.4	11.7	11.1	0.61	19.118	
300.0	300.0	300.0	300.0	0.5	0.5	-84.93	-11.7	1.4	11.5	10.6	0.97	11.927	
318.7	318.7	318.7	318.7	0.5	0.5	-89.03	-11.7	1.4	11.5	10.4	1.04	11.072 CC, ES	
400.0	399.8	399.2	399.2	0.7	0.7	-115.66	-12.6	2.5	14.2	12.8	1.34	10.606 SF	
500.0	499.1	496.9	496.7	1.0	0.9	-138.08	-16.9	7.1	27.9	26.2	1.71	16.313	
600.0	597.6	592.1	591.3	1.3	1.1	-145.72	-24.3	15.1	51.7	49.6	2.10	24.591	
700.0	695.1	683.9	681.7	1.7	1.4	-148.33	-34.4	26.1	84.1	81.6	2.53	33.251	
800.0	791.4	771.3	767.2	2.2	1.7	-149.18	-46.8	39.6	124.5	121.5	3.00	41.503	
900.0	886.0	853.7	847.0	2.9	2.1	-149.27	-60.9	54.9	172.4	168.8	3.51	49.037	
1,000.0	978.9	931.8	921.6	3.6	2.5	-148.97	-76.4	71.7	227.0	223.0	4.07	55.810	
1,100.0	1,069.9	1,012.4	998.3	4.4	2.9	-149.18	-93.1	89.9	286.1	281.5	4.66	61.356	
1,200.0	1,160.5	1,092.4	1,074.6	5.2	3.4	-149.88	-109.8	107.9	346.0	340.7	5.28	65.553	
1,300.0	1,251.0	1,172.5	1,150.8	6.0	3.8	-150.36	-126.4	126.0	405.8	399.9	5.90	68.779	
1,400.0	1,341.6	1,252.6	1,227.0	6.8	4.3	-150.73	-143.0	144.0	465.7	459.2	6.53	71.330	

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Shideler 30-4A
Project:	Mamm Creek	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Reference Site:	O19EB Pad	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design O19EB Pad - Shideler 30-1C - OH - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance					Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis			
0.0	0.0	0.0	0.0	0.0	0.0	-143.74	-13.5	-9.9	16.7					
100.0	100.0	100.0	100.0	0.1	0.1	-143.74	-13.5	-9.9	16.7	16.4	0.27	63.004		
200.0	200.0	200.0	200.0	0.3	0.3	-143.74	-13.5	-9.9	16.7	16.1	0.61	27.206 CC		
300.0	300.0	299.5	299.5	0.5	0.5	-45.61	-15.7	-8.6	16.8	15.9	0.97	17.351 ES		
400.0	399.8	398.2	397.8	0.7	0.7	-78.97	-22.3	-4.6	20.0	18.6	1.35	14.796 SF		
500.0	499.1	495.0	493.9	1.0	1.0	-107.15	-33.0	1.8	33.9	32.1	1.76	19.210		
600.0	597.6	589.2	586.5	1.3	1.3	-120.40	-47.4	10.4	58.4	56.1	2.24	26.053		
700.0	695.1	680.0	675.0	1.7	1.7	-126.53	-64.9	21.0	91.3	88.5	2.79	32.773		
800.0	791.4	766.8	758.5	2.2	2.2	-129.60	-85.1	33.0	131.7	128.3	3.40	38.712		
900.0	886.0	849.0	836.6	2.9	2.7	-131.14	-107.1	46.3	178.9	174.9	4.09	43.793		
1,000.0	978.9	926.5	909.1	3.6	3.2	-131.79	-130.5	60.3	232.4	227.5	4.83	48.099		
1,100.0	1,069.9	1,000.0	976.8	4.4	3.7	-132.49	-155.1	75.0	291.3	285.7	5.63	51.766		
1,200.0	1,160.5	1,068.2	1,038.6	5.2	4.2	-133.36	-179.8	89.9	353.2	346.7	6.46	54.691		
1,300.0	1,251.0	1,139.9	1,102.6	6.0	4.8	-133.78	-207.6	106.5	417.0	409.7	7.31	57.031		
1,400.0	1,341.6	1,216.6	1,170.9	6.8	5.4	-134.08	-237.5	124.5	481.2	473.0	8.19	58.723		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Shideler 30-4A
Project:	Mamm Creek	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Reference Site:	O19EB Pad	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design O19EB Pad - Shideler 30-2C - OH - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total	Separation	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-151.43	-51.4	-28.0	58.5					
100.0	100.0	100.0	100.0	0.1	0.1	-151.43	-51.4	-28.0	58.5	58.2	0.27	220.428		
200.0	200.0	200.0	200.0	0.3	0.3	-151.43	-51.4	-28.0	58.5	57.9	0.61	95.185 CC, ES		
300.0	300.0	297.1	297.1	0.5	0.5	-43.92	-53.8	-28.4	59.8	58.9	0.96	62.301		
400.0	399.8	393.8	393.5	0.7	0.7	-49.83	-61.0	-29.7	62.8	61.4	1.32	47.449		
500.0	499.1	489.8	488.7	1.0	1.0	-58.87	-73.0	-31.8	68.5	66.8	1.73	39.543		
600.0	597.6	584.6	582.0	1.3	1.3	-69.07	-89.4	-34.7	78.9	76.6	2.25	35.129		
700.0	695.1	678.0	673.1	1.7	1.7	-78.53	-110.0	-38.3	94.9	92.0	2.91	32.629		
800.0	791.4	769.7	761.3	2.2	2.2	-86.22	-134.4	-42.6	116.9	113.2	3.74	31.261		
900.0	886.0	859.3	846.3	2.9	2.7	-92.02	-162.3	-47.6	144.7	140.0	4.72	30.643		
1,000.0	978.9	952.3	933.7	3.6	3.2	-96.96	-193.6	-53.1	176.5	170.6	5.85	30.151		
1,100.0	1,069.9	1,044.7	1,020.5	4.4	3.8	-101.77	-224.7	-58.6	210.4	203.3	7.07	29.772		
1,200.0	1,160.5	1,136.9	1,107.1	5.2	4.4	-105.94	-255.8	-64.1	245.8	237.6	8.29	29.662 SF		
1,300.0	1,251.0	1,229.0	1,193.7	6.0	4.9	-109.08	-286.8	-69.6	282.2	272.7	9.50	29.717		
1,400.0	1,341.6	1,321.2	1,280.4	6.8	5.5	-111.50	-317.9	-75.0	319.1	308.4	10.69	29.847		
1,500.0	1,432.2	1,413.4	1,367.0	7.6	6.1	-113.43	-348.9	-80.5	356.4	344.5	11.88	30.007		
1,600.0	1,522.7	1,505.6	1,453.6	8.4	6.6	-115.00	-380.0	-86.0	393.9	380.9	13.06	30.175		
1,700.0	1,613.3	1,597.8	1,540.2	9.2	7.2	-116.29	-411.0	-91.5	431.7	417.5	14.23	30.342		
1,800.0	1,703.9	1,689.9	1,626.8	10.0	7.8	-117.38	-442.1	-97.0	469.7	454.3	15.40	30.503		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Shideler 30-4A
Project:	Mamm Creek	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Reference Site:	O19EB Pad	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design O19EB Pad - Shideler 30-3A - OH - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis			
0.0	0.0	0.0	0.0	0.0	0.0	-143.56	-53.2	-39.3	66.1					
100.0	100.0	100.0	100.0	0.1	0.1	-143.56	-53.2	-39.3	66.1	65.8	0.27	249.173		
200.0	200.0	200.0	200.0	0.3	0.3	-143.56	-53.2	-39.3	66.1	65.5	0.61	107.598 CC		
300.0	300.0	297.5	297.5	0.5	0.5	-35.17	-54.3	-40.0	66.3	65.4	0.96	69.098 ES		
400.0	399.8	394.0	393.8	0.7	0.7	-38.53	-59.5	-43.3	67.4	66.1	1.31	51.290		
500.0	499.1	490.3	489.4	1.0	0.9	-44.22	-68.7	-49.2	69.9	68.2	1.70	41.019		
600.0	597.6	587.0	584.9	1.3	1.2	-51.67	-81.9	-57.6	74.6	72.4	2.18	34.148		
700.0	695.1	686.0	682.4	1.7	1.6	-61.10	-96.6	-67.0	79.2	76.3	2.83	27.937		
800.0	791.4	784.5	779.3	2.2	1.9	-72.49	-111.2	-76.3	84.0	80.3	3.71	22.659		
900.0	886.0	882.2	875.4	2.9	2.2	-85.29	-125.7	-85.6	91.4	86.6	4.78	19.123		
1,000.0	978.9	978.7	970.5	3.6	2.6	-98.28	-140.0	-94.7	103.4	97.5	5.90	17.519 SF		
1,100.0	1,069.9	1,074.0	1,064.3	4.4	2.9	-110.21	-154.2	-103.8	121.6	114.7	6.90	17.610		
1,200.0	1,160.5	1,169.0	1,157.8	5.2	3.2	-119.44	-168.3	-112.8	144.4	136.6	7.72	18.692		
1,300.0	1,251.0	1,264.0	1,251.3	6.0	3.6	-126.12	-182.4	-121.8	169.8	161.4	8.44	20.133		
1,400.0	1,341.6	1,359.1	1,344.8	6.8	3.9	-131.07	-196.5	-130.8	197.0	187.9	9.09	21.663		
1,500.0	1,432.2	1,454.1	1,438.4	7.6	4.2	-134.82	-210.6	-139.8	225.1	215.4	9.72	23.160		
1,600.0	1,522.7	1,549.1	1,531.9	8.4	4.6	-137.74	-224.7	-148.8	254.0	243.7	10.33	24.577		
1,700.0	1,613.3	1,644.1	1,625.4	9.2	4.9	-140.06	-238.8	-157.8	283.4	272.4	10.94	25.896		
1,800.0	1,703.9	1,739.1	1,719.0	10.0	5.2	-141.95	-252.9	-166.8	313.1	301.5	11.55	27.113		
1,900.0	1,794.5	1,834.1	1,812.5	10.8	5.6	-143.52	-267.0	-175.8	343.0	330.9	12.15	28.234		
2,000.0	1,885.0	1,929.2	1,906.0	11.6	5.9	-144.83	-281.1	-184.8	373.2	360.4	12.75	29.265		
2,100.0	1,975.6	2,024.2	1,999.6	12.4	6.2	-145.95	-295.2	-193.9	403.5	390.2	13.36	30.214		
2,200.0	2,066.2	2,119.2	2,093.1	13.3	6.6	-146.92	-309.3	-202.9	434.0	420.0	13.96	31.088		
2,300.0	2,156.7	2,214.2	2,186.6	14.1	6.9	-147.75	-323.4	-211.9	464.5	449.9	14.56	31.895		
2,400.0	2,247.3	2,309.2	2,280.2	14.9	7.2	-148.49	-337.5	-220.9	495.1	479.9	15.17	32.641		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Shideler 30-4A
Project:	Mamm Creek	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Reference Site:	O19EB Pad	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design O19EB Pad - Shideler 30-3B - OH - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total	Separation	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-143.75	-40.1	-29.4	49.7					
100.0	100.0	100.0	100.0	0.1	0.1	-143.75	-40.1	-29.4	49.7	49.4	0.27	187.275		
200.0	200.0	200.0	200.0	0.3	0.3	-143.75	-40.1	-29.4	49.7	49.1	0.61	80.869 CC, ES		
300.0	300.0	297.5	297.5	0.5	0.5	-34.75	-41.6	-31.3	50.9	50.0	0.96	53.032		
400.0	399.8	394.9	394.6	0.7	0.7	-36.49	-46.2	-37.2	53.0	51.6	1.32	40.135		
500.0	499.1	492.2	491.1	1.0	1.0	-39.65	-53.9	-46.9	55.8	54.0	1.72	32.455		
600.0	597.6	589.4	586.7	1.3	1.3	-43.89	-64.6	-60.4	59.6	57.3	2.20	27.042		
700.0	695.1	686.3	681.1	1.7	1.8	-48.78	-78.3	-77.6	64.6	61.8	2.83	22.790		
800.0	791.4	783.0	774.0	2.2	2.3	-53.91	-94.9	-98.6	71.1	67.4	3.67	19.365		
900.0	886.0	879.4	865.2	2.9	2.9	-58.92	-114.4	-123.1	79.3	74.5	4.75	16.692		
1,000.0	978.9	976.4	955.2	3.6	3.5	-63.69	-136.7	-151.2	89.1	83.0	6.06	14.695		
1,100.0	1,069.9	1,075.4	1,046.7	4.4	4.2	-69.59	-160.3	-181.0	98.6	91.0	7.63	12.922		
1,200.0	1,160.5	1,174.4	1,138.2	5.2	4.9	-75.03	-183.8	-210.7	108.8	99.5	9.27	11.738		
1,300.0	1,251.0	1,273.4	1,229.6	6.0	5.6	-79.52	-207.4	-240.5	119.8	108.9	10.90	10.984		
1,400.0	1,341.6	1,372.4	1,321.0	6.8	6.3	-83.24	-231.0	-270.2	131.4	118.8	12.52	10.489		
1,500.0	1,432.2	1,471.4	1,412.4	7.6	7.0	-86.35	-254.6	-300.0	143.4	129.3	14.12	10.154		
1,600.0	1,522.7	1,570.4	1,503.9	8.4	7.7	-88.98	-278.1	-329.7	155.8	140.1	15.70	9.922		
1,700.0	1,613.3	1,669.4	1,595.3	9.2	8.4	-91.21	-301.7	-359.5	168.5	151.2	17.26	9.759		
1,800.0	1,703.9	1,768.4	1,686.7	10.0	9.2	-93.14	-325.3	-389.2	181.4	162.6	18.81	9.642		
1,900.0	1,794.5	1,867.4	1,778.1	10.8	9.9	-94.80	-348.9	-419.0	194.4	174.1	20.34	9.559		
2,000.0	1,885.0	1,966.4	1,869.6	11.6	10.6	-96.26	-372.5	-448.7	207.7	185.8	21.86	9.499		
2,100.0	1,975.6	2,065.4	1,961.0	12.4	11.3	-97.54	-396.0	-478.4	221.0	197.6	23.37	9.456		
2,200.0	2,066.2	2,164.4	2,052.4	13.3	12.0	-98.67	-419.6	-508.2	234.4	209.5	24.87	9.425		
2,300.0	2,156.7	2,263.4	2,143.9	14.1	12.7	-99.68	-443.2	-537.9	247.9	221.5	26.36	9.403		
2,400.0	2,247.3	2,362.4	2,235.3	14.9	13.4	-100.59	-466.8	-567.7	261.5	233.6	27.85	9.389		
2,500.0	2,337.9	2,461.4	2,326.7	15.7	14.1	-101.41	-490.4	-597.4	275.1	245.8	29.33	9.379		
2,600.0	2,428.5	2,560.3	2,418.1	16.5	14.8	-102.15	-513.9	-627.2	288.8	258.0	30.81	9.374		
2,700.0	2,519.0	2,659.3	2,509.6	17.3	15.6	-102.82	-537.5	-656.9	302.5	270.2	32.28	9.371		
2,800.0	2,609.6	2,758.3	2,601.0	18.1	16.3	-103.44	-561.1	-686.7	316.3	282.5	33.75	9.371 SF		
2,900.0	2,700.2	2,857.3	2,692.4	18.9	17.0	-104.00	-584.7	-716.4	330.1	294.9	35.22	9.373		
3,000.0	2,790.8	2,956.3	2,783.9	19.8	17.7	-104.52	-608.3	-746.1	343.9	307.2	36.68	9.376		
3,100.0	2,881.3	3,055.3	2,875.3	20.6	18.4	-105.00	-631.8	-775.9	357.8	319.6	38.14	9.380		
3,200.0	2,971.9	3,154.3	2,966.7	21.4	19.1	-105.44	-655.4	-805.6	371.6	332.0	39.60	9.385		
3,300.0	3,062.5	3,253.3	3,058.1	22.2	19.8	-105.85	-679.0	-835.4	385.5	344.5	41.05	9.391		
3,400.0	3,153.0	3,352.3	3,149.6	23.0	20.5	-106.23	-702.6	-865.1	399.4	356.9	42.51	9.397		
3,500.0	3,243.6	3,451.3	3,241.0	23.8	21.3	-106.59	-726.2	-894.9	413.4	369.4	43.96	9.403		
3,600.0	3,334.2	3,550.3	3,332.4	24.7	22.0	-106.92	-749.7	-924.6	427.3	381.9	45.41	9.409		
3,700.0	3,424.8	3,649.3	3,423.8	25.5	22.7	-107.24	-773.3	-954.4	441.2	394.4	46.86	9.416		
3,800.0	3,515.3	3,748.3	3,515.3	26.3	23.4	-107.53	-796.9	-984.1	455.2	406.9	48.31	9.423		
3,900.0	3,605.9	3,847.3	3,606.7	27.1	24.1	-107.81	-820.5	-1,013.9	469.2	419.4	49.76	9.430		
4,000.0	3,696.5	3,946.3	3,698.1	27.9	24.8	-108.07	-844.0	-1,043.6	483.2	432.0	51.20	9.436		
4,100.0	3,787.1	4,045.3	3,789.6	28.7	25.5	-108.31	-867.6	-1,073.3	497.2	444.5	52.65	9.443		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Shideler 30-4A
Project:	Mamm Creek	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Reference Site:	O19EB Pad	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design O19EB Pad - Shideler 30-7A - OH - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total	Separation	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-154.70	-38.2	-18.1	42.3					
100.0	100.0	100.0	100.0	0.1	0.1	-154.70	-38.2	-18.1	42.3	42.0	0.27	159.457		
200.0	200.0	200.0	200.0	0.3	0.3	-154.70	-38.2	-18.1	42.3	41.7	0.61	68.856		
300.0	300.0	299.1	299.1	0.5	0.5	-47.50	-38.9	-17.9	41.8	40.8	0.96	43.394		
336.6	336.6	335.1	335.0	0.6	0.5	-50.30	-40.1	-17.7	41.7	40.6	1.10	37.938 CC, ES		
400.0	399.8	397.0	396.8	0.7	0.7	-57.93	-43.8	-16.8	42.3	40.9	1.33	31.682		
500.0	499.1	493.7	493.1	1.0	0.9	-74.82	-53.4	-14.7	47.5	45.7	1.77	26.882		
600.0	597.6	588.8	587.0	1.3	1.2	-91.43	-67.5	-11.5	61.0	58.7	2.28	26.745 SF		
700.0	695.1	681.5	677.8	1.7	1.5	-103.35	-85.6	-7.5	83.7	80.8	2.89	28.964		
800.0	791.4	771.4	765.0	2.2	2.0	-110.81	-107.3	-2.7	114.5	110.9	3.60	31.840		
900.0	886.0	858.1	847.8	2.9	2.4	-115.33	-131.9	2.8	152.4	148.0	4.40	34.633		
1,000.0	978.9	941.1	926.2	3.6	2.9	-118.02	-159.0	8.9	196.5	191.2	5.29	37.119		
1,100.0	1,069.9	1,020.5	999.8	4.4	3.5	-120.06	-187.9	15.3	246.1	239.8	6.25	39.358		
1,200.0	1,160.5	1,100.0	1,072.2	5.2	4.1	-121.73	-219.8	22.5	299.0	291.7	7.26	41.187		
1,300.0	1,251.0	1,171.5	1,136.2	6.0	4.7	-122.42	-251.1	29.4	354.3	346.0	8.28	42.817		
1,400.0	1,341.6	1,243.3	1,199.1	6.8	5.3	-122.61	-284.7	36.9	411.9	402.6	9.32	44.197		
1,500.0	1,432.2	1,312.7	1,258.7	7.6	5.9	-122.48	-319.4	44.7	471.5	461.2	10.37	45.467		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Shideler 30-4A
Project:	Mamm Creek	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Reference Site:	O19EB Pad	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design O19EB Pad - Shideler 30-8B - OH - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance					Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis			
0.0	0.0	0.0	0.0	0.0	0.0	-161.11	-24.8	-8.5	26.2					
100.0	100.0	100.0	100.0	0.1	0.1	-161.11	-24.8	-8.5	26.2	25.9	0.27	98.675		
200.0	200.0	200.0	200.0	0.3	0.3	-161.11	-24.8	-8.5	26.2	25.6	0.61	42.610 CC, ES		
300.0	300.0	298.9	298.9	0.5	0.5	-58.23	-27.0	-7.3	27.2	26.3	0.97	28.171		
400.0	399.8	397.1	396.7	0.7	0.7	-77.19	-33.8	-3.9	31.6	30.2	1.35	23.440 SF		
500.0	499.1	493.5	492.3	1.0	1.0	-97.55	-44.8	1.8	43.9	42.2	1.77	24.844		
600.0	597.6	587.4	584.8	1.3	1.3	-111.12	-59.6	9.3	66.1	63.8	2.26	29.300		
700.0	695.1	678.2	673.2	1.7	1.7	-118.85	-77.8	18.6	96.9	94.1	2.82	34.393		
800.0	791.4	765.1	756.9	2.2	2.2	-123.21	-98.7	29.3	135.5	132.0	3.46	39.146		
900.0	886.0	847.8	835.5	2.9	2.6	-125.66	-121.7	41.0	180.8	176.7	4.18	43.308		
1,000.0	978.9	926.0	908.6	3.6	3.2	-126.97	-146.2	53.5	232.4	227.5	4.96	46.874		
1,100.0	1,069.9	1,000.0	976.8	4.4	3.7	-128.13	-171.8	66.6	289.6	283.8	5.79	49.975		
1,200.0	1,160.5	1,069.9	1,040.1	5.2	4.2	-129.35	-198.2	80.1	349.8	343.1	6.67	52.477		
1,300.0	1,251.0	1,137.3	1,100.2	6.0	4.8	-129.95	-225.5	94.1	412.3	404.8	7.55	54.609		
1,400.0	1,341.6	1,200.0	1,154.9	6.8	5.4	-130.17	-252.6	107.9	476.9	468.5	8.43	56.556		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Shideler 30-4A
Project:	Mamm Creek	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Reference Site:	O19EB Pad	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design O19EB Pad - Shideler Federal 19-13D - OH - Plan #2													Offset Site Error:	0.0 ft
Survey Program:		0-MWD											Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	36.23	13.1	9.6	16.2					
100.0	100.0	100.0	100.0	0.1	0.1	36.23	13.1	9.6	16.2	16.0	0.27	61.254		
200.0	200.0	200.0	200.0	0.3	0.3	36.23	13.1	9.6	16.2	15.6	0.61	26.450		
300.0	300.0	300.6	300.5	0.5	0.5	141.53	12.7	7.0	15.7	14.7	0.97	16.138		
337.6	337.5	338.3	338.2	0.6	0.6	139.16	12.4	4.6	15.6	14.5	1.12	13.934 CC		
400.0	399.8	401.0	400.7	0.7	0.7	134.42	11.6	-0.9	15.8	14.4	1.37	11.524 ES		
500.0	499.1	501.4	500.2	1.0	1.0	125.63	9.8	-13.9	17.0	15.1	1.89	9.025		
600.0	597.6	601.7	598.7	1.3	1.4	116.95	7.3	-32.1	19.5	16.9	2.58	7.555		
700.0	695.1	701.8	696.0	1.7	1.8	109.64	4.0	-55.3	23.3	19.8	3.48	6.694		
800.0	791.4	801.8	791.9	2.2	2.4	104.06	0.0	-83.5	28.3	23.8	4.57	6.193		
900.0	886.0	901.6	885.9	2.9	3.0	99.99	-4.6	-116.6	34.5	28.6	5.86	5.891		
1,000.0	978.9	1,001.3	978.0	3.6	3.8	97.07	-9.9	-154.4	41.7	34.4	7.33	5.697		
1,100.0	1,069.9	1,100.9	1,068.3	4.4	4.6	95.79	-15.8	-196.0	49.9	41.0	8.90	5.602		
1,200.0	1,160.5	1,200.5	1,158.5	5.2	5.4	95.59	-21.6	-237.9	58.1	47.6	10.49	5.540		
1,300.0	1,251.0	1,300.2	1,248.7	6.0	6.2	95.44	-27.5	-279.8	66.4	54.3	12.09	5.489		
1,400.0	1,341.6	1,399.8	1,338.9	6.8	7.0	95.32	-33.4	-321.8	74.6	60.9	13.69	5.448		
1,500.0	1,432.2	1,499.5	1,429.2	7.6	7.8	95.23	-39.3	-363.7	82.8	67.5	15.30	5.414		
1,600.0	1,522.7	1,599.2	1,519.4	8.4	8.6	95.15	-45.2	-405.6	91.1	74.2	16.92	5.385		
1,700.0	1,613.3	1,698.8	1,609.6	9.2	9.4	95.08	-51.1	-447.5	99.3	80.8	18.53	5.361		
1,800.0	1,703.9	1,798.5	1,699.8	10.0	10.3	95.03	-57.0	-489.4	107.6	87.4	20.15	5.340		
1,900.0	1,794.5	1,898.1	1,790.1	10.8	11.1	94.98	-62.8	-531.4	115.8	94.1	21.77	5.322		
2,000.0	1,885.0	1,997.8	1,880.3	11.6	11.9	94.94	-68.7	-573.3	124.1	100.7	23.39	5.306		
2,100.0	1,975.6	2,097.5	1,970.5	12.4	12.7	94.91	-74.6	-615.2	132.3	107.3	25.01	5.292		
2,200.0	2,066.2	2,197.1	2,060.7	13.3	13.5	94.88	-80.5	-657.1	140.6	114.0	26.63	5.279		
2,300.0	2,156.7	2,296.8	2,150.9	14.1	14.3	94.85	-86.4	-699.0	148.8	120.6	28.25	5.268		
2,400.0	2,247.3	2,396.4	2,241.2	14.9	15.2	94.82	-92.3	-741.0	157.1	127.2	29.88	5.258		
2,500.0	2,337.9	2,496.1	2,331.4	15.7	16.0	94.80	-98.2	-782.9	165.3	133.8	31.50	5.249		
2,600.0	2,428.5	2,595.8	2,421.6	16.5	16.8	94.78	-104.0	-824.8	173.6	140.5	33.12	5.241		
2,700.0	2,519.0	2,695.4	2,511.8	17.3	17.6	94.76	-109.9	-866.7	181.8	147.1	34.75	5.233		
2,800.0	2,609.6	2,795.1	2,602.1	18.1	18.4	94.75	-115.8	-908.7	190.1	153.7	36.37	5.226		
2,900.0	2,700.2	2,894.7	2,692.3	18.9	19.2	94.73	-121.7	-950.6	198.3	160.3	38.00	5.220		
3,000.0	2,790.8	2,994.4	2,782.5	19.8	20.1	94.72	-127.6	-992.5	206.6	167.0	39.62	5.214		
3,100.0	2,881.3	3,094.0	2,872.7	20.6	20.9	94.70	-133.5	-1,034.4	214.8	173.6	41.25	5.209		
3,200.0	2,971.9	3,193.7	2,962.9	21.4	21.7	94.69	-139.4	-1,076.3	223.1	180.2	42.87	5.204		
3,300.0	3,062.5	3,293.4	3,053.2	22.2	22.5	94.68	-145.2	-1,118.3	231.3	186.8	44.50	5.199		
3,400.0	3,153.0	3,393.0	3,143.4	23.0	23.3	94.67	-151.1	-1,160.2	239.6	193.5	46.12	5.195		
3,500.0	3,243.6	3,492.7	3,233.6	23.8	24.2	94.66	-157.0	-1,202.1	247.8	200.1	47.75	5.190		
3,600.0	3,334.2	3,592.3	3,323.8	24.7	25.0	94.65	-162.9	-1,244.0	256.1	206.7	49.37	5.187		
3,700.0	3,424.8	3,692.0	3,414.0	25.5	25.8	94.64	-168.8	-1,285.9	264.3	213.3	51.00	5.183		
3,800.0	3,515.3	3,791.7	3,504.3	26.3	26.6	94.63	-174.7	-1,327.9	272.6	219.9	52.62	5.180		
3,900.0	3,605.9	3,891.3	3,594.5	27.1	27.4	94.63	-180.6	-1,369.8	280.8	226.6	54.25	5.177		
4,000.0	3,696.5	3,991.0	3,684.7	27.9	28.3	94.62	-186.4	-1,411.7	289.1	233.2	55.87	5.174		
4,100.0	3,787.1	4,090.6	3,774.9	28.7	29.1	94.61	-192.3	-1,453.6	297.3	239.8	57.50	5.171		
4,200.0	3,877.6	4,190.3	3,865.2	29.5	29.9	94.61	-198.2	-1,495.5	305.6	246.4	59.13	5.168		
4,300.0	3,968.2	4,290.0	3,955.4	30.4	30.7	94.60	-204.1	-1,537.5	313.8	253.1	60.75	5.165		
4,400.0	4,058.8	4,389.6	4,045.6	31.2	31.5	94.59	-210.0	-1,579.4	322.1	259.7	62.38	5.163		
4,500.0	4,149.3	4,489.3	4,135.8	32.0	32.4	94.59	-215.9	-1,621.3	330.3	266.3	64.00	5.161		
4,600.0	4,239.9	4,588.9	4,226.0	32.8	33.2	94.58	-221.8	-1,663.2	338.6	272.9	65.63	5.159		
4,700.0	4,330.5	4,688.6	4,316.3	33.6	34.0	94.58	-227.6	-1,705.1	346.8	279.6	67.26	5.157		
4,800.0	4,421.1	4,788.3	4,406.5	34.4	34.8	94.57	-233.5	-1,747.1	355.1	286.2	68.88	5.155		
4,900.0	4,511.6	4,888.5	4,497.3	35.2	35.6	94.62	-239.4	-1,788.9	363.3	292.8	70.50	5.153		
5,000.0	4,602.3	4,989.3	4,590.0	36.1	36.4	95.15	-244.9	-1,828.3	371.2	299.2	72.03	5.153		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Shideler 30-4A
Project:	Mamm Creek	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Reference Site:	O19EB Pad	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design O19EB Pad - Shideler Federal 19-13D - OH - Plan #2														Offset Site Error:	0.0 ft
Survey Program: 0-MWD														Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance									
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning		
5,100.0	4,694.3	5,090.1	4,683.9	36.8	37.0	95.81	-250.0	-1,864.4	378.6	305.2	73.42	5.156			
5,200.0	4,787.5	5,190.8	4,779.0	37.4	37.6	96.45	-254.6	-1,897.3	385.3	310.7	74.66	5.161			
5,300.0	4,881.9	5,291.4	4,875.2	38.0	38.2	97.06	-258.7	-1,926.7	391.5	315.7	75.77	5.167			
5,400.0	4,977.5	5,392.0	4,972.3	38.5	38.6	97.65	-262.4	-1,952.8	397.0	320.3	76.74	5.174			
5,500.0	5,074.0	5,492.6	5,070.1	39.0	39.0	98.22	-265.6	-1,975.5	401.9	324.4	77.58	5.181			
5,600.0	5,171.3	5,593.0	5,168.7	39.4	39.4	98.78	-268.3	-1,994.8	406.2	327.9	78.29	5.189			
5,700.0	5,269.4	5,693.4	5,267.7	39.8	39.7	99.31	-270.5	-2,010.6	409.9	331.0	78.88	5.197			
5,800.0	5,368.1	5,793.6	5,367.2	40.0	39.9	99.84	-272.3	-2,022.9	412.9	333.6	79.33	5.205			
5,900.0	5,467.4	5,893.8	5,467.0	40.3	40.0	100.35	-273.5	-2,031.8	415.3	335.6	79.66	5.213			
6,000.0	5,566.9	5,993.8	5,566.9	40.4	40.1	100.85	-274.3	-2,037.3	417.0	337.1	79.88	5.220			
6,100.0	5,666.8	6,093.8	5,666.8	40.5	40.2	101.35	-274.5	-2,039.2	418.0	338.1	79.97	5.227			
6,200.0	5,766.8	6,193.8	5,766.8	40.6	40.2	101.63	-274.5	-2,039.2	418.5	338.4	80.03	5.229			
6,300.0	5,866.8	6,293.8	5,866.8	40.6	40.3	-7.52	-274.5	-2,039.2	418.5	338.3	80.12	5.223			
6,400.0	5,966.8	6,393.8	5,966.8	40.7	40.3	-7.52	-274.5	-2,039.2	418.5	338.2	80.22	5.217			
6,500.0	6,066.8	6,493.8	6,066.8	40.7	40.4	-7.52	-274.5	-2,039.2	418.5	338.1	80.31	5.210			
6,600.0	6,166.8	6,593.8	6,166.8	40.8	40.4	-7.52	-274.5	-2,039.2	418.5	338.0	80.41	5.204			
6,700.0	6,266.8	6,693.8	6,266.8	40.8	40.5	-7.52	-274.5	-2,039.2	418.5	337.9	80.51	5.197			
6,800.0	6,366.8	6,793.8	6,366.8	40.9	40.5	-7.52	-274.5	-2,039.2	418.5	337.8	80.61	5.191			
6,900.0	6,466.8	6,893.8	6,466.8	40.9	40.6	-7.52	-274.5	-2,039.2	418.5	337.7	80.72	5.184			
7,000.0	6,566.8	6,993.8	6,566.8	41.0	40.6	-7.52	-274.5	-2,039.2	418.5	337.6	80.82	5.178			
7,100.0	6,666.8	7,093.8	6,666.8	41.0	40.7	-7.52	-274.5	-2,039.2	418.5	337.5	80.93	5.171			
7,200.0	6,766.8	7,193.8	6,766.8	41.1	40.7	-7.52	-274.5	-2,039.2	418.5	337.4	81.04	5.164			
7,300.0	6,866.8	7,293.8	6,866.8	41.1	40.8	-7.52	-274.5	-2,039.2	418.5	337.3	81.14	5.157			
7,400.0	6,966.8	7,393.8	6,966.8	41.2	40.8	-7.52	-274.5	-2,039.2	418.5	337.2	81.25	5.150			
7,500.0	7,066.8	7,493.8	7,066.8	41.2	40.9	-7.52	-274.5	-2,039.2	418.5	337.1	81.36	5.143			
7,600.0	7,166.8	7,593.8	7,166.8	41.3	41.0	-7.52	-274.5	-2,039.2	418.5	337.0	81.48	5.136			
7,700.0	7,266.8	7,693.8	7,266.8	41.3	41.0	-7.52	-274.5	-2,039.2	418.5	336.9	81.59	5.129			
7,800.0	7,366.8	7,793.8	7,366.8	41.4	41.1	-7.52	-274.5	-2,039.2	418.5	336.8	81.71	5.122			
7,900.0	7,466.8	7,893.8	7,466.8	41.5	41.1	-7.52	-274.5	-2,039.2	418.5	336.6	81.82	5.114			
8,000.0	7,566.8	7,993.8	7,566.8	41.5	41.2	-7.52	-274.5	-2,039.2	418.5	336.5	81.94	5.107			
8,100.0	7,666.8	8,093.8	7,666.8	41.6	41.2	-7.52	-274.5	-2,039.2	418.5	336.4	82.06	5.099			
8,200.0	7,766.8	8,193.8	7,766.8	41.6	41.3	-7.52	-274.5	-2,039.2	418.5	336.3	82.18	5.092			
8,300.0	7,866.8	8,293.8	7,866.8	41.7	41.4	-7.52	-274.5	-2,039.2	418.5	336.2	82.30	5.084			
8,400.0	7,966.8	8,393.8	7,966.8	41.8	41.4	-7.52	-274.5	-2,039.2	418.5	336.0	82.43	5.077			
8,448.1	8,014.9	8,441.8	8,014.9	41.8	41.5	-7.52	-274.5	-2,039.2	418.5	336.0	82.49	5.073 SF			
8,500.0	8,066.8	8,458.0	8,031.0	41.8	41.5	-7.52	-274.5	-2,039.2	420.0	337.5	82.53	5.089			
8,600.0	8,166.8	8,458.0	8,031.0	41.9	41.5	-7.52	-274.5	-2,039.2	439.9	357.3	82.59	5.327			
8,700.0	8,266.8	8,458.0	8,031.0	41.9	41.5	-7.52	-274.5	-2,039.2	480.3	397.6	82.65	5.811			

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Shideler 30-4A
Project:	Mamm Creek	TVD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Reference Site:	O19EB Pad	MD Reference:	KB = 24' @ 6533.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Shideler 30-4A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Reference Depths are relative to KB = 24' @ 6533.0ft (Original Well Ele
Offset Depths are relative to Offset Datum
Central Meridian is -105.500000 °

Coordinates are relative to: Shideler 30-4A
Coordinate System is US State Plane 1983, Colorado Central Zone
Grid Convergence at Surface is: -1.39°

