

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Document Number:

400315161

Date Received:

08/13/2012

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Julie Lawson

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 260-4533

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11437-00

6. County: RIO BLANCO

7. Well Name: Federal

Well Number: RGU 432-1-298

8. Location: QtrQtr: LOT21 Section: 1 Township: 2s Range: 98w Meridian: 6

Footage at surface: Distance: 803 feet Direction: FNL Distance: 572 feet Direction: FEL

As Drilled Latitude: 39.910260 As Drilled Longitude: -108.335159

## GPS Data:

Date of Measurement: 08/29/2011 PDOP Reading: 1.7 GPS Instrument Operator's Name: J. Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 1785 feet. Direction: FNL Dist.: 1866 feet. Direction: FEL

Sec: 1 Twp: 2S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 1801 feet. Direction: FNL Dist.: 1867 feet. Direction: FEL

Sec: 1 Twp: 2S Rng: 98W

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC060736

12. Spud Date: (when the 1st bit hit the dirt) 10/24/2011 13. Date TD: 01/01/2012 14. Date Casing Set or D&amp;A: 01/02/2012

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12437 TVD\*\* 12235 17 Plug Back Total Depth MD 12371 TVD\*\* 12169

18. Elevations GR 6576 KB 6597

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL/RPM/MUD

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	36	0	3,584	832	1,525	3,584	VISU
1ST	7+7/8	4+1/2	11.6	0	12,426	1,457	5,930	12,426	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,525	1,033	0	1,525

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,534		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	7,525		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	10,638		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,195		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,331		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	11,565		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	11,939		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Lawson

Title: Permit Tech II Date: 8/13/2012 Email: julie.lawson@wpenergy.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400315175	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400315173	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400315161	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400315171	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	Rec'd DV tool location.	11/14/2012 8:13:26 AM
Engineer	Emailed Matt Barber with WPX for Dv tool location.	11/13/2012 2:10:22 PM
Engineer	Emailed operator for location of DV tool in surface casing.	10/30/2012 11:56:31 AM
Permit	need LAS logs	10/3/2012 1:37:23 PM

Total: 4 comment(s)