

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400315161

Date Received:

08/13/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Julie Lawson
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 260-4533
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202

5. API Number 05-103-11437-00 6. County: RIO BLANCO
 7. Well Name: Federal Well Number: RGU 432-1-298
 8. Location: QtrQtr: LOT21 Section: 1 Township: 2s Range: 98w Meridian: 6
 Footage at surface: Distance: 803 feet Direction: FNL Distance: 572 feet Direction: FEL
 As Drilled Latitude: 39.910260 As Drilled Longitude: -108.335159

GPS Data:

Date of Measurement: 08/29/2011 PDOP Reading: 1.7 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 1785 feet. Direction: FNL Dist.: 1866 feet. Direction: FEL

Sec: 1 Twp: 2S Rng: 98W

** If directional footage at Bottom Hole Dist.: 1801 feet. Direction: FNL Dist.: 1867 feet. Direction: FEL

Sec: 1 Twp: 2S Rng: 98W

9. Field Name: SULPHUR CREEK 10. Field Number: 80090
 11. Federal, Indian or State Lease Number: COC060736

12. Spud Date: (when the 1st bit hit the dirt) 10/24/2011 13. Date TD: 01/01/2012 14. Date Casing Set or D&A: 01/02/2012

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 12437 TVD** 12235 17 Plug Back Total Depth MD 12371 TVD** 12169

18. Elevations GR 6576 KB 6597 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/RPM/MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	36	0	3,584	832	1,525	3,584	VISU
1ST	7+7/8	4+1/2	11.6	0	12,426	1,457	5,930	12,426	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,525	1,033	0	1,525

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,534		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	7,525		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	10,638		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,195		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,331		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	11,565		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	11,939		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Lawson

Title: Permit Tech II Date: 8/13/2012 Email: julie.lawson@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400315175	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400315173	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400315161	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400315171	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineer	Rec'd DV tool location.	11/14/2012 8:13:26 AM
Engineer	Emailed Matt Barber with WPX for Dv tool location.	11/13/2012 2:10:22 PM
Engineer	Emailed operator for location of DV tool in surface casing.	10/30/2012 11:56:31 AM
Permit	need LAS logs	10/3/2012 1:37:23 PM

Total: 4 comment(s)