FORM 5					DE	ET	OE	ES

FORM 5
Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

DE	ET	OE	ES

Document Number:

400345885

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL & GAS (USA) INC

3. Address: 370 17TH ST STE 1700

City: DENVER   State: CO   Zip: 80202-

4. Contact Name: Marina Ayala

Phone: (720) 876-5905

Fax: (720) 876-6905

5. API Number 05-045-21185-00

6. County: GARFIELD

7. Well Name: Gardner Federal   Well Number: 28-2A (PC-28)

8. Location: QtrQtr: LOT 3   Section: 28   Township: 7S   Range: 95W   Meridian: 6

Footage at surface: Distance: 84 feet Direction: FNL   Distance: 2299 feet Direction: FWL

As Drilled Latitude: 39.415564   As Drilled Longitude: -108.003491

GPS Data:

Data of Measurement: 05/21/2012   PDOP Reading: 4.4   GPS Instrument Operator's Name: Brandon Birdsall

** If directional footage at Top of Prod. Zone   Dist.: 183 feet. Direction: FNL   Dist.: 1855 feet. Direction: FEL

Sec: 28   Twp: 7S   Rng: 95W

** If directional footage at Bottom Hole   Dist.: 194 feet. Direction: FNL   Dist.: 1863 feet. Direction: FEL

Sec: 28   Twp: 7S   Rng: 95w

9. Field Name: PARACHUTE   10. Field Number: 67350

11. Federal, Indian or State Lease Number: COC1523

12. Spud Date: (when the 1st bit hit the dirt) 05/06/2012 13. Date TD: 07/16/2012 14. Date Casing Set or D&A: 07/19/2012

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7510   TVD** 7374   17 Plug Back Total Depth MD 7433   TVD** 7297

18. Elevations GR 7645   KB 7677

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RST, CBL (included in Nuetron Log) and Mud.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	40	40	0	40	CALC
SURF	12+1/4	9+5/8	36	0	1,146	385	0	1,146	CALC
1ST	6+1/8	4+1/2	23	0	1,235	300	0	1,244	CALC
2ND	8+3/4	7	11.6	0	7,475	297	5,350	7,510	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	5,650	200		5,651
SQUEEZE	2ND	5,540	200		5,541

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	4,401	5,084	☐	☐	
WILLIAMS FORK	5,085	7,341	☐	☐	
ROLLINS	7,342	7,510	☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Marina Ayala _____

Title: Permitting Technician   Date: _____   Email: marina.ayala@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
400345916	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
400345918	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☒	No ☐
	Other	Yes ☐	No ☒

Other Attachments

Att Doc Num	Document Name		
400345899	PDF-MUD	Yes ☒	No ☐
400345908	LAS-NEUTRON	Yes ☒	No ☐
400345919	DIRECTIONAL DATA	Yes ☒	No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)