

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400299902

Date Received:  
06/26/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>Angela Neifert-Kraiser</u>
2. Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Phone: <u>(303) 606-4398</u>
3. Address: <u>1001 17TH STREET - SUITE #1200</u>	Fax: <u>(303) 629-8272</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-20431-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>Federal</u>	Well Number: <u>PA 41-29</u>
8. Location: QtrQtr: <u>NWNW</u> Section: <u>28</u> Township: <u>6S</u> Range: <u>95W</u> Meridian: <u>6</u>	
9. Field Name: <u>PARACHUTE</u> Field Code: <u>67350</u>	

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/10/2011 End Date: 12/30/2012 Date of First Production this formation: 12/11/2011

Perforations Top: 5913 Bottom: 8084 No. Holes: 158 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

4033 Gals 7 1/2% HCL; 889300# 40/70 Sand; 25705 Bbls Slickwater; (Summary)

\*All flowback water entries are total estimates based on comingled volumes.

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

This formation is comingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 29738

Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 0.66

Total acid used in treatment (bbl): 96

Number of staged intervals: 7

Recycled water used in treatment (bbl): 25705

Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 889300

Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 02/29/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1115 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1115 Bbl H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 1152 Tubing PSI: 772 Choke Size: 13/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7843 Tbg setting date: 01/10/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

#### Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

\*All flowback water entries are total estimates based on comingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist Date: 6/26/2012 Email: angela.neifert-kraiser@wpenergy.com

### Attachment Check List

Att Doc Num	Name
400299902	FORM 5A SUBMITTED
400299906	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	off hold	11/13/2012 7:34:42 AM
Permit	On hold pending form 5 approval. permit portion of Form 5 approved 10/17/12. dhs	7/13/2012 10:54:16 AM

Total: 2 comment(s)