

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400340917

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: JEAN MUSE-REYNOLDS
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4316
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-35054-00 6. County: WELD
 7. Well Name: SHELTON PC Well Number: G24-31D
 8. Location: QtrQtr: SWNW Section: 24 Township: 4N Range: 65W Meridian: 6
 Footage at surface: Distance: 1964 feet Direction: FNL Distance: 459 feet Direction: FWL
 As Drilled Latitude: 40.299830 As Drilled Longitude: -104.619260

GPS Data:
 Date of Measurement: 08/01/2012 PDOP Reading: 2.6 GPS Instrument Operator's Name: PAUL TAPPY

** If directional footage at Top of Prod. Zone Dist.: 1368 feet. Direction: FNL Dist.: 70 feet. Direction: FWL

Sec: 24 Twp: 4N Rng: 65W

** If directional footage at Bottom Hole Dist.: 1373 feet. Direction: FNL Dist.: 63 feet. Direction: FWL

Sec: 24 Twp: 4N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 06/03/2012 13. Date TD: 06/06/2012 14. Date Casing Set or D&A: 06/07/2012

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7750 TVD** 7687 17 Plug Back Total Depth MD 7694 TVD** 7631

18. Elevations GR 4746 KB 4759 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
 CBL
 TRIPLE COMBO

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	13	623	257	13	623	
1ST	8+7/8	4+1/2	11.6	3264	7,740	660	3,264	7,740	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,743		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,750		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,330		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,815		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,108		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,584		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	7,967		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

CODELL AND J SAND ARE PRODUCING THROUGH COMPOSITE FLOW-THROUGH PLUGS
LOG COPIES SENT UNDER SEPARATE COVER.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JEAN MUSE-REYNOLDS

Title: Regulatory Compliance Date: _____ Email: jmuse@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400341551	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400341550	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400341528	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400341534	LAS-DIRECTIONAL SURVEY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400341535	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400341544	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)