

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

11/07/2012

Document Number:

663800566

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>287237</u>	<u>335455</u>		<u>LONGWORTH, MIKE</u>

Operator Information:OGCC Operator Number: 69175 Name of Operator: PDC ENERGY INCAddress: 1775 SHERMAN STREET - STE 3000City: DENVER State: CO Zip: 80203**Contact Information:**

Contact Name	Phone	Email	Comment
Ed, Winters	970-285-9606	EWinters@petd.com	Environmental Field Coordinator

Compliance Summary:QtrQtr: SWNW Sec: 24 Twp: 6S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/24/2010	200253998	MI	PD	S			N
09/01/2009	200225897	PR	PR	U			Y

Inspector Comment:

d. Tanks and Containers.(1) All tanks with a capacity of ten (10) barrels or greater shall by September 1, 2009 be labeled or posted with the following information:A. Name of operator;B. Operator's emergency contact telephone number;C. Tank capacity;D. Tank contents; andE. National Fire Protection Association (NFPA) Label.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
287232	WELL	PR	12/31/2008	GW	045-12939	PUCKETT 12A-24D	<input checked="" type="checkbox"/>
287233	WELL	PR	10/31/2008	GW	045-12938	PUCKETT 12B-24D	<input checked="" type="checkbox"/>
287234	WELL	PR	12/31/2008	OW	045-12937	PUCKETT 12C-24D	<input checked="" type="checkbox"/>
287235	WELL	PR	12/31/2008	OW	045-12936	PUCKETT 12D-24D	<input checked="" type="checkbox"/>
287236	WELL	PR	12/31/2008	GW	045-12935	PUCKETT 22A-24D	<input checked="" type="checkbox"/>
287237	WELL	SI	12/31/2010	DSPW	045-12934	PUCKETT 22B-24D	<input checked="" type="checkbox"/>
287238	WELL	PR	10/01/2011	GW	045-12933	PUCKETT 22C-24D	<input checked="" type="checkbox"/>
287239	WELL	PR	12/31/2008	OW	045-12932	PUCKETT 22D-24D	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Main	Satisfactory	Meet road grader maintaining the road.		

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Unsatisfactory	Labels are peeling and pieces of them missing. Operator name and emergency contact number must be posted on each tank.	Install sign to comply with rule 210.d.	11/23/2012
TANK LABELS/PLACARDS	Unsatisfactory	(1) All tanks with a capacity (10) barrels or greater shall by September 1, 2009 be labeled or posted with the following information:A. Name of operator;B. Op's emergency contact number;C. Tank capacity;D. Tank contents;E.(NFPA) Label.	Install sign to comply with rule 210.d.	11/23/2012
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WEEDS	Satisfactory			
TRASH	Satisfactory			

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
SEPARATOR	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	4	Satisfactory			
Deadman # & Marked	9	Unsatisfactory	3 unmarked	mark or remove deadmen	11/30/2012

Inspector Name: LONGWORTH, MIKE

Plunger Lift	7	Satisfactory			
Horizontal Heated Separator	8	Satisfactory			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST	,

S/U/V: Satisfactory Comment:

Corrective Action: Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action Corrective Date

Comment

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	500 BBLS	STEEL AST	,

S/U/V: Satisfactory Comment:

Corrective Action: Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action Corrective Date

Comment

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	200 BBLS	PBV STEEL		
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	1	400 BBLS	STEEL AST	39.510300,108.174120	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Inadequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Corrective Action				Corrective Date	
Comment					

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	6	500 BBLS	STEEL AST	39.509750,108.174200	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335455

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 287232 Type: WELL API Number: 045-12939 Status: PR Insp. Status: PR

Producing Well**Comment:**

Facility ID: 287233 Type: WELL API Number: 045-12938 Status: PR Insp. Status: PR

Producing WellComment: Facility ID: 287234 Type: WELL API Number: 045-12937 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 287235 Type: WELL API Number: 045-12936 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 287236 Type: WELL API Number: 045-12935 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 287237 Type: WELL API Number: 045-12934 Status: SI Insp. Status: AC**Underground Injection Control**UIC Violation: Maximum Injection Pressure: **UIC Routine**Inj./Tube: Pressure or inches of Hg 192
(e.g. 30 psig or -30" Hg)Previous Test Pressure MPP Inj Zone: OHCRKTC: Pressure or inches of Hg 2Previous Test Pressure Last MIT: 05/24/2110Brhd: Pressure or inches of Hg 4Previous Test Pressure AnnMTReq: Comment: Method of Injection: PUMP FEEDTest Type: Tbg psi: Csg psi: BH psi: Insp. Status: Comment: Facility ID: 287238 Type: WELL API Number: 045-12933 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 287239 Type: WELL API Number: 045-12932 Status: PR Insp. Status: PR**Producing Well**Comment: **Environmental****Spills/Releases:**Type of Spill: Description: Estimated Spill Volume: Comment: Corrective Action: Date: Reportable: GPS: Lat Long Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat

Long

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____

Waste Material Onsite? Pass CM _____ CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____

Guy line anchors removed? _____ CM _____ CA _____ CA Date _____

Guy line anchors marked? Fail CM _____ CA _____ CA Date _____

CA Mark or remove anchors CA Date 11/30/2012

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: _____

Inspector Name: LONGWORTH, MIKE

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Berms	Pass			
Ditches	Pass	Culverts	Pass			
Rip Rap	Pass	Gravel	Pass			
Retention Ponds	Pass	Ditches	Pass			
Gravel	Pass	Retention Ponds	Pass			
Sodding	Pass	Rip Rap	Pass			
Compaction	Pass	Compaction	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
d. Tanks and Containers. (1) All tanks with a capacity of ten (10) barrels or greater shall by September 1, 2009 be labeled or posted with the following information: A. Name of operator; B. Operator's emergency contact telephone number; C. Tank capacity; D. Tank contents; and E. National Fire Protection Association (NFPA) Label.	longworm	11/08/2012