

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400325252 Date Received: 09/13/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 3. Address: 1001 17TH STREET - SUITE #1200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Lawson Phone: (303) 260-4533 Fax: (303) 629-8268

5. API Number 05-045-21001-00 6. County: GARFIELD 7. Well Name: Patterson 8. Location: QtrQtr: SESW Section: 27 Township: 7S Range: 96W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/01/2012 End Date: 08/03/2012 Date of First Production this formation: 09/14/2012 Perforations Top: 3960 Bottom: 5084 No. Holes: 88 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: []

452100# 40/70 Sand; 12202 BBLS Slickwater.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 12202 Max pressure during treatment (psi): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.61 Total acid used in treatment (bbl): Number of staged intervals: 4 Recycled water used in treatment (bbl): 12202 Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE Total proppant used (lbs): 452100 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: 24 Bbl oil: 0 Mcf Gas: 526 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 526 Bbl H2O: 0 GOR: 0 Test Method: Flowing Casing PSI: 468 Tubing PSI: 293 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1081 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 4986 Tbg setting date: 08/09/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Lawson

Title: Permit Tech II Date: 9/13/2012 Email julie.lawson@wpenergy.com
:

Attachment Check List

Att Doc Num	Name
400325252	FORM 5A SUBMITTED
400325257	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)