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State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED NOV 07 2012 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip 80202
5. API Number 05-045-19704-00 OGCC Facility ID Number
6. Well/Facility Name: Federal 7. Well/Facility Number SP 431-14
8. Location (Ctr/Ctr, Sec, Twp, Rng, Meridian): SW/4 NE/4 SEC. 14 T7S-R95W 6TH PM
9. County: Garfield 10. Field Name: Parachute
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Ctr/Ctr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name
CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached
CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME NUMBER From: To: Effective Date:
ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for inspection:
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT
SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date: 11/19/12 Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Remedial Cement Procedure for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 11/7/12 Email: greg.j.davis@wpxenergy.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: [Signature] Date: 11/7/12
CONDITIONS OF APPROVAL IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC/Bifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-19704-00  
 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID # \_\_\_\_\_  
 3. Well/Facility Name: Federal Well/Facility Number: SP 431-14  
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE Section 14-T7S-R95W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



WPX Energy

Remedial Cement Procedure

Wellname: SP 431-14  
Date: 11/7/2012  
Field: South PA

Prepared By: Kinzie Beavers  
Cell phone: 720-202-1068  
Office phone: 303-606-4365

Purpose: Remediate low TOC for surface casing

Well Information:

API Number:	05-045-19704-00
Production Casing:	N/A
Shoe Depth:	
Surface Casing Depth	2403'
Tubing:	
Perforated Interval:	
Top of Mesaverde:	
Top of Gas:	
Correlate Log:	Baker CBL Log
Current TOC:	1150' free pipe @ 960'
Max pressure:	

Well History:

Encountered losses at 395', 760', and 1012". Unsuccessful 30% LCM sweeps and 45 sks of cotton seed hulls at 1012'. Set PlugCem cement plug through OEDP @ 1004' which helped with losses until 1070' when we lost returns again.

Proposed Procedure:

- 1 MIRU service unit.
- 2 Run in backside with tbg, circulate down to 950'.  
TOOH and run in 180° opposite, circulate down to 950'.  
\*If unable to reach 950', contact Denver engineering for further instruction.
- 3 Pump 15.8 ppg neat cement down casing annulus to top off.
- 4 TOOH with tbg/cut  
RDMO