| FORM 5 Rev 02/08 | State of Colorado Oil and Gas Conservation Commission | | DE | ET | OE | ES |

FORM 5 Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

DE	ET	OE	ES

Document Number: 1914603

Date Received: 09/20/2007

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 10182
4. Contact Name: MIKE MAYERS
2. Name of Operator: ASPEN OPERATING LLC
Phone: (303) 761-4770
3. Address: 2040 W HAMILTON PL
Fax: (303) 761-4778
City: SHERIDAN   State: CO   Zip: 80110

5. API Number   05-029-06097-00
6. County: DELTA
7. Well Name: HAMILTON   Well Number: 32-1
8. Location: QtrQtr: NESE   Section: 32   Township: 13S   Range: 95W   Meridian: 6
Footage at surface: Distance: 2500 feet Direction: FSL   Distance: 600 feet Direction: FEL
As Drilled Latitude: As Drilled Longitude:
GPS Data:
Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone   Dist.: feet. Direction: Dist.: feet. Direction:
Sec: Twp: Rng:
** If directional footage at Bottom Hole   Dist.: feet. Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

9. Field Name: WILDCAT   10. Field Number: 99999
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/03/2006 13. Date TD: 12/07/2006 14. Date Casing Set or D&A: 12/07/2006

15. Well Classification:
[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth   MD 3030   TVD**   17 Plug Back Total Depth   MD   TVD**

18. Elevations   GR 5691   KB 5698   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
GR/CCL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR		12+1/4		0	10				
SURF	10	8+5/8		0	362	120	0	362	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
DAKOTA	2,928		☐	☐	Aspen Shale 2918'-2928'.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y

Print Name: DAVID TADKEN

Title: ACCOUNTS PAYABLE   Date: 8/16/2007   Email: david@aspenoperating.com

Attachment Check List

Att Doc Num	Document Name		attached ?
Attachment Checklist			
	CMT Summary *	Yes ☐	No ☒
	Core Analysis	Yes ☐	No ☒
	Directional Survey **	Yes ☐	No ☒
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☐	No ☒
	Other	Yes ☐	No ☒

General Comments

User Group	Comment	Comment Date
Engineer	Aspen Operating fined, see OFV Cause 1V, Order 1V-368. No cement tickets, no CBL, no GPS. Fram Operating took over well 9/1/2011. Fram could not find information above in Aspen files. Form being approved to clear file.	11/7/2012 12:42:58 PM

Total: 1 comment(s)