

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

1914607

Date Received:

09/20/2007

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10182

4. Contact Name: MIKE MAYERS

2. Name of Operator: ASPEN OPERATING LLC

Phone: (303) 761-4770

3. Address: 2040 W HAMILTON PL

Fax: (303) 761-4778

City: SHERIDAN State: CO Zip: 80110

5. API Number 05-029-06100-00

6. County: DELTA

7. Well Name: HAMILTON

Well Number: 33-2

8. Location: QtrQtr: NESW Section: 33 Township: 13S Range: 95W Meridian: 6

Footage at surface: Distance: 1810 feet Direction: FSL Distance: 2105 feet Direction: FWL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/17/2006 13. Date TD: 12/01/2006 14. Date Casing Set or D&A: 11/19/2006

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 3000 TVD** 17 Plug Back Total Depth MD TVD**

18. Elevations GR 5656 KB 5663

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

GR/CCL, CBL

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | | 12+1/4 | | 0 | 10 | | | | |
| SURF | 11 | 8+5/8 | | 0 | 350 | 120 | 0 | 350 | CBL |
| 1ST | 7+7/8 | 5+1/2 | | 0 | 2,882 | 100 | 0 | 2,882 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| DAKOTA | 2,910 | | <input type="checkbox"/> | <input type="checkbox"/> | Aspen Shale 2900'-2910' |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: DAVID TADKENTitle: ACCOUNTS PAYABLE Date: 8/16/2007 Email: david@aspenoperating.com**Attachment Check List**

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|-----------------------|------------|--------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| | CMT Summary * | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Directional Survey ** | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|--|----------------------------|
| Engineer | Aspen Operating fined, see OFV Cause 1V, Order 1V-368. No cement tickets, no CBL, no GPS. Fram Operating took over well 9/1/2011. Fram could not find information above in Aspen files. Form being approved to clear file. | 11/7/2012 11:27:07 AM |

Total: 1 comment(s)