

FORM 5

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

09/20/2007

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed.

Completion Type [X] Final completion [] Preliminary completion

1. OGCC Operator Number: 10182 4. Contact Name: MIKE MAYERS
2. Name of Operator: ASPEN OPERATING LLC Phone: (303) 761-4770
3. Address: 2040 W HAMILTON PL City: SHERIDAN State: CO Zip: 80110 Fax: (303) 761-4778

5. API Number 05-029-06100-00 6. County: DELTA
7. Well Name: HAMILTON Well Number: 33-2
8. Location: QtrQtr: NESW Section: 33 Township: 13S Range: 95W Meridian: 6
Footage at surface: Distance: 1810 feet Direction: FSL Distance: 2105 feet Direction: FWL
As Drilled Latitude: As Drilled Longitude:

GPS Data:
Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:
Sec: Twp: Rng:
** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

9. Field Name: WILDCAT 10. Field Number: 99999
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/17/2006 13. Date TD: 12/01/2006 14. Date Casing Set or D&A: 11/19/2006

15. Well Classification:
[] Dry [] Oil [X] Gas/Coalbed [] Disposal [] Stratigraphic [] Enhanced Recovery [] Storage [] Observation

16. Total Depth MD 3000 TVD** 17 Plug Back Total Depth MD TVD**

18. Elevations GR 5656 KB 5663
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
GR/CCL, CBL

20. Casing, Liner and Cement:

CASING

Table with 10 columns: Casing Type, Size of Hole, Size of Casing, Wt/Ft, Csg/Liner Top, Setting Depth, Sacks Cmt, Cmt Top, Cmt Bot, Status. Rows include CONDUCTOR, SURF, and 1ST.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
DAKOTA	2,910		<input type="checkbox"/>	<input type="checkbox"/>	Aspen Shale 2900'-2910'

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y _____ Print Name: DAVID TADKEN _____

Title: ACCOUNTS PAYABLE Date: 8/16/2007 Email: david@aspenoperating.com

Attachment Check List

Att Doc Num	Document Name	attached ?
Attachment Checklist		
	CMT Summary *	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineer	Aspen Operating fined, see OFV Cause 1V, Order 1V-368. No cement tickets, no CBL, no GPS. Fram Operating took over well 9/1/2011. Fram could not find information above in Aspen files. Form being approved to clear file.	11/7/2012 11:27:07 AM

Total: 1 comment(s)