

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400320340

Date Received:

08/29/2012

PluggingBond SuretyID

20090055

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling
Sidetrack

3. Name of Operator: PETERSON ENERGY OPERATING INC 4. COGCC Operator Number: 68710

5. Address: 2154 W EISENHOWER BLVD
City: LOVELAND State: CO Zip: 80537

6. Contact Name: CLAYTON DOKE Phone: (970)669-7411 Fax: (970)669-4077
Email: cdoke@petersonenergy.com

7. Well Name: HOSHIKO Well Number: 34-25

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 6895

WELL LOCATION INFORMATION

10. QtrQtr: SWSE Sec: 25 Twp: 5N Rng: 64W Meridian: 6

Latitude: 40.365530 Longitude: -104.496830

Footage at Surface: 871 feet FSL 2322 feet FEL

11. Field Name: WATTENBERG Field Number: 90750

12. Ground Elevation: 4588 13. County: WELD

14. GPS Data:

Date of Measurement: 07/23/2012 PDOP Reading: 1.7 Instrument Operator's Name: Brian T. Brinkman

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
758 FSL 1975 FEL 758 FSL 1975 FEL
Sec: 25 Twp: 5N Rng: 64W Sec: 25 Twp: 5N Rng: 64W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 220 ft

18. Distance to nearest property line: 150 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1235 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL	CODL	407-87	80	S/2 SE/4
NIOBRARA	NBRR	407-87	80	S/2 SE/4

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

See attached lease map.

25. Distance to Nearest Mineral Lease Line: 188 ft 26. Total Acres in Lease: 32

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	500	345	500	0
1ST	7+7/8	4+1/2	11.6	0	6,895	155	6,895	6,225

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments No conductor casing will be run. Operator respectfully requests a Rule 318A(l).a exception location; this well is outside of a GWA drilling window and is greater than 50' from an existing well. Request is attached. The surface owner has explicitly consented of the location on this and other wells outside of the 318A(l).a windows through the surface use agreement in item 18 ¶ #7, thus no additional waiver is attached.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CLAYTON DOKE

Title: PETROLEUM ENGINEER Date: 8/29/2012 Email: cdoke@petersonenergy.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 11/7/2012

API NUMBER: **05 123 36264 00** Permit Number: _____ Expiration Date: 11/6/2014

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1)Provide notice of MIRU via an electronic Form 42.
 2)Comply with Rule 317.i and provide cement coverage from the 4.5" casing TD to a minimum of 200' above the Niobrara. Verify coverage with a cement bond log.

Operator must meet water well testing requirements per Rule 318A.

Attachment Check List

Att Doc Num	Name
2233112	LEASE MAP
2288949	SURFACE AGRMT/SURETY
2481793	SURFACE CASING CHECK
400320340	FORM 2 SUBMITTED
400320460	WELL LOCATION PLAT
400321697	SURFACE AGRMT/SURETY
400321699	EXCEPTION LOC REQUEST
400321825	DIRECTIONAL DATA
400321827	DEVIATED DRILLING PLAN

Total Attach: 9 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Attached a copy of the lease map and corrected mineral acreage per operator. Final Review Completed. No LGD or public comment received.	10/29/2012 12:26:39 PM
Permit	Requested lease description that matches unit acreage.	9/24/2012 7:44:02 AM
Permit	Per operator added distance to lease line, 22b, and attached a SUA map.	9/6/2012 6:24:43 AM
Permit	Requested total acres in mineral lease, verification of minerals information, and a description of lands covered in the SUA.	9/4/2012 1:52:35 PM

Total: 4 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)